3.	NG. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Mobil Producing Texas	REQUEST I	ONSERVATION COMP ON FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS
	Address 9 GreenWay Plaza, Suite 2700, Houston, TX 77046 Reoson(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To change Operator name from Mobil Oil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980) If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND I	FASE		
	Lease Name	Well No. Pool Name, including Po		or Fee State B-11276
	State "X" 3 Vacuum Grayburg, S.A. State, Federal or Fee State B-11276 Location Unit Letter Image: State <td< th=""></td<>			
	Line of Section 7 Tow	mship 17—S Range	34-Е , ммрм,	Lea County
		TED OF ON AND NATURAL CA	s	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Trix or Condensate		Address (Give address to which approved copy of this form is to be sent)	
	Mobil Pipeline Co Name of Authorized Transporter of Casinghead Gas x or Dry Gas		Box 900 Dallas, TX 75221 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Co			Bartlesville, OK 74004
	If well produces oil or liquids, give location of tanks. N	Unit Sec. Twp. Pge. E/4 2 17-S 34-E	Is gas actually connected? When Yes	n
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
U	TEST DATA AND REQUEST FO	DR ALLOWARLE (Test must be a	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-
♥.	Alternative Alternative Alternative able for this depth or be for full 24 hours) OIL, WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test			
	Date First New Oil Aun 10 Fanze			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas • MCF
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 11 19/9 19	
			Orig. Signed by BYJerry Sexton	
			Jerry Sexton TITLE	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(De	4. <i>T /</i>	Separate Forms C-104 must be filed for each pool in multiply	