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DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	
FILE	REQUEST	REQUEST FOR ALLOWABLE	
1 3.5.6.\$.	111711001717101170	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS
TRANSPORTER OIL	1		• •
OPERATOR	1		
PROPATION OFFICE	†	•	· · · · ·
Operator	Co.		
Southern Union Explorat	Tongot Texas		
	400, Texas Federal Bldg.		75202
Reason(s) for filing (Check proper box		Other (Please ex	plain)
New Well Recompletion	Change in Transporter of: Oil Dry Go	Change of	operator and address.
Change in Owrership	Casingheai Gus Conde	<u> </u>	operator and address.
If change of ownership give name			in Street, Suite 400,
and address of previous owner	Southern Union Explorati	on Company, Texas I	ederal Bldg., Dallas, TX 752
DESCRIPTION OF WELL AND			
Lease Name	Yell No.: Pool Name, Including F	i	Lease Lease
Lea "A" State	1 Vacuum G-SA		ne, Federal er Fee State E-1085
Unit Letter F : 198	80. Feet From The North Lin	1980	eet From The
Line of Section 8 To	waship 17-S. Bange	34-E , NMPM,	Lea County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of OII Navajo Crude Oil Purchas		North Freeman, A	tesia, New Mexico 88210
Name of Authorized Transporter of Car Phillips Petroleum Compa		Address (Give address to w Odessa, Texas 79	hich approved copy of this form is to be sent)
If well produces off or liquids,	Unit Sec. Twp. Fige. F 8 17-5 34-E	Is an actually connected? Yes	When Unknown
If this production is commingled with	th that from any other lease or pool,	give commingling order nu	nberi
COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Resty. Diff. Resty
Designate Type of Completic	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gos Pay	Tuking Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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	!		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	1 fier recovery of total volume o pth or be for full 24 hours)	f load oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choic Size
Actual Prod. During Test	OII - Bbis.	Woter-Bbls.	Gen-MCF
	<u> </u>	<u> </u>	<u> </u>
GAS WELL	·	<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bble. Comdensore/MMCF	Gravity of Concensate
Testing Method (puot, back pr.)	Tubing Presewe (Shut-in)	Cosing Fressure (Shut-in	Choix Size
	(
CERTIFICATE OF COMPLIANC	E	:	SERVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 20 1981	
		Orig. Signed by	
POOAE IS FLIRE WING COMBISSES TO INC.	ness or my knowledge and peliel.		ry Sozien 14. Supil
<u> </u>		I TITLE 题	24 AN TOTAL

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This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 121. Drilling & Production Engineer (Tale) PO (Dose)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition. From C-104 must be filed for each and in multiple