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J. L. Crutchf (Signature)

(Date)

Office Manager

11-21-74

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. This form is to be filed in compliance with RULE 1104.	Testing Metho	d (pitot,	back F	or. <i>)</i>	Tubing Plane	mo(00000)					CCION
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