,				-
- 1	HO. OF COPIES RECTIVED			
	DISTRIBUTION			
	SANTA FE			_
	FILE			_
	U.S.G.S.			_
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			_
1.	PRORATION OFFICE			
			_	

SAMPLE   S	:-104 and C-116	
LAND OFFICE  ITAMSPORTER  G.S.  ITAMSPORTER  G.S.  ITAMSPORTER  G.S.  DEFERTOR  SOUTHERN UNION SUPPLY COMPANY  Address:  Respon(3) for filing (feets proper bow)  New Yes!  Respon(4) for filing (feets proper bow)  New Yes!  Respon(5) for filing (feets proper bow)  New Yes!  Respon(6) for filing (feets proper bow)  New Yes!  Respon(6) for filing (feets proper bow)  New Yes!  Respon(6) for filing (feets proper bow)  Not Company (	-	
LAND OFFICE    TRANSPORTER   OL		
I PROPATION OFFICE  SOUTHERN UNION SUPPLY COMPANY  Messacial Control of the property of the pr		
OPERATOR		
Description of the companies of the co		
Compenses		
SOUTHERN UNION SUPPLY COMPANY  Reston() for filing (feek proper box)  New Wort  Recton() for filing (feek proper box)  Change of Ownership () change of Change of Change of Condensors   Change of Condensors   Rectoring Formation   Rectoring		
Record() for filing (facet proper box)   Change in Transporter of:   Recompletion   Change in Change in Transporter of:   Recompletion   Change in Change	ł	
First International Building, Dallas, Texas 75270   Reston(s) for liting (Chark proper box)   Charge in Transporter of in the Change in Charge in Change in Ch		
Change in Transporter of City Gos   Gardenstie   Refective February 1, 1977		
Change in Transporter of   Condensate   Pry Cas   State   Part   Process		
Change in Connershap  Change of Ownershap  It charge of ownershap give name WOLFSON OIL COMPANY, 3206 Republic National Bank Tower, Dallas, 7  It charge of ownershap give name WOLFSON OIL COMPANY, 3206 Republic National Bank Tower, Dallas, 7  It DESCRIPTION OF WELL AND LEASE  Leas Name  Lea "A" State 3 Vacuum G-SA Store, Federal or Fee State  Location  Under the Company of the C	İ	
H. Change of ownership give name WOLFSON OIL COMPANY, 3206 Republic National Bank Tower, Dallas, 1  H. DESCRIPTION OF WELL AND LEASE  Lease Name  Lea "A" State    State   State   State   State   State   State   State, Federal of Free State	į	
II. DESCRIPTION OF WELL AND LEASE   Well No.   Feel Name, including Forention   Lease   State   Lease   Leas		
II. DESCRIPTION OF WELL AND LEASE   Well No.   Feel Name, including Forention   Lease   State   Lease   Leas	OYOG 7520	
Leas Name   Leas   Le		
Leas Name   Leas   Le		
Location  Location  Unit Letter D : 660 Feet From The North Line and 660 Feet From The West  Line of Section 8 Township 17-S Range 34-E , NNFM Lea  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Norse of Authorized Transporter of Oil © or Condensate D NAVAJO CRUDE OIL PURCHASTING COMPANY  NAVAJO CRUDE OIL PURCHASTING COMPANY  P. O. Drawer 175, Artesia, New Mexico NAVAJO CRUDE OIL PURCHASTING COMPANY  PHILLIPS PETROLEUM COMPANY  If well produces oil or liquids, F 8 175 34E  If whis production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Dote Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Ges Pay  Tubing Depth  Date of real Produces  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  Sacks CEM  Water - Bbis.  Gas WELL  Actual Prod. During Test  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  Conservation Completion (Shut-In)  Tubing Pressure (Shut-In)  Casing Pressure (Choke Size)  OIL CONSERVATION COMMISSION  Conservation Comming Comming Commission (Choke Size)  Casing Pressure (Choke Size)  Conservation Commission (Choke Size)  Casing Pressure (Choke Size)  OIL CONSERVATION COMMISSION  Conservation Commission (Choke Size)  OIL CONSERVATION COMMISSION  Conservation Commission (Choke Size)  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION	Legse No.	
Unit Letter D: 660 Feet From The North Line and 660 Feet From The Line and	E-1085	
Unit Letter		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    None of Authorized Transporter of Oil		
It is produced it is comminged with that from any other lease or pool, give comminging order number:   If well produces off or liquids, great lift, etc.)   Date Compl. Ready to Producing Formation   Top Cil/Gas Pay   Tubing Depth Casing Shoe		
Name of Authorized Transporter of Oil © or Condensate Address (Give address to which approve copy of his form is to NAVAJO CRUDE OIL PURCHASING COMPANY  Name of Authorized Transporter of Casinghand Gas © or Dry Gas Address (Give address to which approved copy of this form is to PHILLIPS PETROLEUM COMPANY  PHILLIPS PETROLEUM COMPANY  If well produces oil or liquids, put it well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.O.  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Depth SET  SACKS CEM  TUBING CASING, AND CEMENTING RECORD  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  CAS WELL  Actual Prod. During Test  OIL-Bbls.  OIL-CONSERVATION COMMISSION  Conservation Commission  Coll Conservation Commission  Coll Conservation Commission  Coll Conservation Commission  Coll Conservation Commission  OIL CONSERVATION COMMISSION	County	
Name of Authorized Transporter of Oil		
NAVAJO CRIDE OIL PURCHASING COMPANY  Name of Authorized Transporter of Casinghead Cas So or Dry Gas Address (Five address to which approved copy of this form is to PHILLIPS PETROLEUM COMPANY  Odessa, Texas 79760  If well produces oil or liquids, Give location of tinks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Tubing Casing, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  Depth Casing Shoe  TUBING CASING, AND CEMENTING RECORD  TUBING CASING, AND CEMENTING RECORD  TUBING CASING AND CEMENTING TO TUBING PRODUCT TO TUBING PRODUCT TO TUBING PRODUCT T	be sent)	
Name of Authorized Transporter of Casinghead Gas R or Dry Gas Address (five address to which approved copy of this form is to PHILLIPS PETROLEUM COMPANY  If well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When Shut In Sec. Twp. Pge. Is gas actually connected? When Shut In Shut In Sec. Twp. Pge. Is gas actually connected? When Shut In S	1	
PHILLIPS PETROLEUM COMPANY  It well produces all or liquids, production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Total Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Fun To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil-Bbis.  Casing Pressure  Choke Size  Choke Size  OIL-CONSERVATION COMMISSION		
If well produces oil or liquids, give location of tents. F 8 17S 34E 8 17S 34E Shut in Shut in this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation  Perforations  Tubing Casing, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  Test must be after recovery of total volume of load oil and must be equal to or eachle for this depth or be for full 24 hours)  Date Pirst New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Casing Pressure (Shut-in)  Choke Size		
If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with that from any other lease or pool, give commingling order number:   If this production is commingled with the first plant of the production of the productio		
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  TOIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. During Test  Casing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION COMMISSION		
Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  TOIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas WELL  Actual Prod. During Test  Casing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Coll CONSERVATION COMMISSION		
Designate Type of Completion — (X)  Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.,) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEM  OIL WELL OIL WELL OIL First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  GAS WELL Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL Consequence (Shut-in) Choke Size  OIL CONSERVATION COMMISSION	- Diff Basiv	
Date Spudded  Date Compi. Ready to Prod.  Total Depth  P.B.T.D.  Perforations  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Casing Shoe  Tubing Casing And Cementing Record  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  TOTAL AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION	, Dill. Res	
Elevations (DF, RKB, RT, GR, etc.;) Name of Producting Formation  Top Otl/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  TOTAL AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION	1	
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	1	
Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEM  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEM  WITH SET DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		
W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours) OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		
W. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or eable for this depth or be for full 24 hours) OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  GAS WELL  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Casing Pressure  Condensate/MMCF  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Choke Size  Coll Conservation Commission		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION	<u> </u>	
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  Gas-MCF  Gas-MCF  Gas-MCF  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION	ceed top allow-	
Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION COMMISSION		
Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION		
Testing Method (pitot, back pr.)  Tubing Pressure (Shitt-III)  OIL CONSERVATION COMMISSION		
Testing Method (pitot, back pr.)  Tubing Pressure (Shitt-III)  OIL CONSERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		
	ı	
APPROVED ***	APPROVED, 19	
I hereby certify that the rules and regulations of the Oil Conservation		
above is true and complete to the best of my knowledge and belief.		
TITLE		
This form is to be filed in compliance with RULE	1104.	
1) 1 / / / / / / / / / / / / / / / / / /	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE it!.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
II W MAAA		
Drilling Engineer All sections of this form must be filled out comple		
(Title) able on new and recompleted wells.		
0/0/77		
(Date) well name or number, or transported.  Separate Forms C-104 must be filed for each per	ol in multiply	
completed wells.		