(Invined)	71/8	0
Climetto	C-16	5)

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	╺╼╄╼┼╼╸		N. N	EW MEXICO	OIL CONSEN	VATION COMM	ISSION
			1957 AP	220 0	Santa Fe, Ne	w Mexico	
			المحمومين بحدد الماصيرين م	Mu H-Bac	nee		
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╺╍┿╼╍┾╼╍┥		╋╍╋╍┥		R 12 M	WELL RE	CORD	
					24		
╾┼╌╀╼╸	┝╍╋╍╂╼	+-+-1	Mail to Distri	et Office. Oil Co	nacrvation Com	nission, to which For	m C-101 was sent not
	┝╶╎╌┢╸	╅━╾╉╾╾┫			الخصيد فم مسمنهما مم		LUCS THE MACHINE
			of the Commis	nion. Submit in C	UINTUPLICAT	K II weater La	nd submit 6 Copies
	WELL CORRE						
LACATE	Sebleeb	ton and Id	n#			Gulf State	
	Seniacn (Co	empany or Operat				(Lease)	
	1	. 116	K of HE y	4. of Sec9	T	175 R.	34E, NMPM.
							County.
	Vacuum	******			6401		Rest line
cll is 6	601	feet from	N	line and		ieet from	East
	-				. <i>L</i> -	174	
Section						April 1	10 1956
rilling Comm	enced	MARCL	10	19 V C Drilling	was Completed		10, 19.56
			Date Ioma	e Drilling (Company, in		
ame of Dru			Hobbs. Ne	w Mexico			
ddre ss						ater the second	a kant confidential unti
levation abov	e sea level at	Top of Tubing	Head 40	72	The info	rmation given is to i	e kept confidential unti

			OE	L SANDS OR ZO)NES		
	1000		1730	No. 4	6 more	to	
lo. 1, from	4720	to	41,00		110111		
lo 2 from		to		No. 5,	from	to	· · · · ·
				No. 6.	from	to	······································
lo. 3, from	••••••			•			
•			IMPO	BTANT WATER	SANDS		
nclude data	on rate of wa	ter inflow and	elevation to which	WRITE TORE IN HOL			
lo. 1. from	Non		to		••••••••••••••••		
			to			feet.	
No. 2, trom						feet.	
No. 3, from			to				
No. 4 from			to		••••••		
10. 1, Hold							
				CASING BECO	BD		
	WEIGH	TNEW	08	KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE	PER FO			SHOL	PULLED FROM		
8 5/8	28#	Nev	1530'	Tex.Patter	m		
<u>0 7/0</u> <u>5 1/2</u>	150#	Xev	4653'				
) 1/4 -							
	and a second						
			MUDDIN	G AND CEMENT	TING RECORD		
	i l			METROD		MUD	AMOUNT OF MUD USED
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	USED		GRAVITY	MUD USED
		9 - 0 - 1		+			
11'	8 5/8	15301	<u>400</u> 100	+			
	5 1/2	4653'	100				

BECOBD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated well with 6,000 gallons of Dowell XM-38 Well flowed 25 bbls in 24 hour test

Result of Production Stimulation

Depth Cleaned Out. 4765

P)RD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tes	ts or deviation	urveys were	made, submit report or	ı sepa	arate sheet and attach herety
		TOOLS 1		-	
Rotary tools were used from	feet to	<u>47651</u>	feet, and from		feet tofeet
		PRODUC			interior interior
Put to Producing					
OIL WELL: The production during the fir	st 24 hours was	2	5barrels	of li	quid of which% was
Gravity					% was sediment. A.P.I.
liquid Hydrocarbon. Shut in l	ressurc	lbs.	M.C.F. plus		barrels of
Length of Time Shut in	1				1
PLEASE INDICATE BELOW FORM	ATION TOPS	IN CONTRA			
Southeastern	New Mexico	LA CONFL	MANUE WITH GI	eog)	
T. Anhy		ian		~	Northwestern New Mexico
T. Salt				Т. Т	Ojo Alamo
B. Salt				T.	
T. Yates				T.	
T. 7 Rivers			•••••••••••••••••••••••••••••••••••••••	Т.	- totated Online
T. Queen				Т.	Menefee
T. Grayburg	-			Т. _	Point Lookout
T. San Andres				Τ.	Mancos
T. Glorieta				T.	Dakota
T. Drinkard				Т.	Morrison
T. Tubbs					Penn
Г. Аbo				Т.	
Г. Penn				Т.	
				Т.	
Γ. Miss	. T				

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
					1		
							, ,
							1
	:						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	April 9, 1957
Company or Operator. Schlachter and Lang	(Date) Address. 102 South Second, Artesia, N. Mexa
	Position or Title