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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
2. Name of Operator Mobil Producing TX. & N.M. Inc.
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
4. Location of Well UNIT LETTER A 660 FEET FROM THE East LINE AND 660 FEET FROM North THE 10 LINE, SECTION 17-S TOWNSHIP 34-E RANGE N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name Bridges State
9. Well No. 89
10. Field and Pool, or Valued Vacuum (G-SA)
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4742 TD, Grayburg SA perfs 4680-4685 12 holes, G/SA OHZ 4690-4742

10-8-84 MIRU Expert WS DD Ut, bled well down NU BOP, Rel pkr POH 147 jts 2-3/8 cmt lined tbg & pkr RIH 4-3/4 Vasei bit, 4 - 3-1/2 DC 2-3/8 tbg WS tag fill @ 4620, clean out 4620-4742 TD circ 1 hr. drill bit to 4617.

10-9-84 Clean out 4739-4742, circ clean POH, RIH w/5 1/2 Baker Model R Pkr @ 4600, press csg 500# OK Howco acidize Grayburg San Andres perfs 4680-4685 Grayburg SA OHZ 4690-4742 down 2-3/8 tbg w/10,000 gals 15% DINE Fe HCL acid w/clay stabilizers 1100 graded rock salt in 10# gelled brine flush w/75 bbls fr wtr, TP 3000-3800 Air 5 BPM, Fair block action ISIP 2600 15 min ISP 2700, job compl. @ 1:45 pm.

10-10-84 Rel pkr, POH w/2-3/8 tbg, laying down WS, RIH 5 1/2" PC Baker AD 1 shorty ten pkr on 147 2-3/8 cmt lined tbg ND BOP displ csg annulus w/100 bbls fr wtr (mixed w/55 gal Unichem C70) set pkr @ 4609 w/14,000# Ten press test Annulus to 500# 30 min, Held OK, (notified NMOCC Jerry Sexton, job not witnessed) RD & Rel xpert WS & turned well into operation @ 4 pm.

10-11-16/84 - Testing

10-17-84 Final Injection Test; Inj. 146 BW/24 hrs, TP 2250, CP 0.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Authorized Agent</u>	DATE <u>11-20-84</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE <u></u>	DATE <u>DEC - 4 1984</u>

CONDITIONS OF APPROVAL, IF ANY: