NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMM ON	Form C-104		
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE	,	AND	Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1	LAND OFFICE					
ļ	TRANSPORTER GAS	4				
ł	OPERATOR					
1.	PRORATION OFFICE	<u> </u>		<del></del>		
Mobil Producing Texas & New Mexico Inc.						
ŀ	Address					
9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper bo	·)	Other (Please explain)			
	New Well	Change in Transporter of:		ator name from Mobil Oil		
	Recompletion	Oil Dry Gas	=	D 1 1 1000		
	Change in Ownership	Casinghead Gas Condens	titectiv (Effectiv	e Date: 1-1-1980)		
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	LEASE				
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease				1 2000		
	Bridges State 1-12-14-	86 89 Vacuum Gray	burg, S.A. State, Feder	ral or Fee State B-1520		
	Location	O Foot	660	North		
	Unit Letter A : 66	O Feet From The East Line	and OOO Feet From	The		
	Line of Section 10 To	ownship 17-S Range	34-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of O. N/A - Water Injection		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Name of Authorized Transporter of C	usinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	hen		
	give location of tanks.					
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Complet	ion - (X)	1 ;			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
Perforations						
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1				
		TOD ALL OWARY E	free seconds of total values of land o	il and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST	able for this de	pth or be for full 24 hours)			
	OII. WELL  Date First New Oil Run To Tanks  Date of Teet  Producing Method (Flow, pump, gas lift, etc.)					
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I doug Pressure				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual 7 to a 1					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Esign of Yest				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIA	NCE	11	VATION COMMISSION		
T .			APPROVES			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			1			
			Dist l, Supv.			
			1116			
	10 . J. J.	i Our	This form is to be filed i	n compliance with RULE 1104.		
	ICALL	il sais	If this is a request for allowable for a newly drilled or deepened			

## VI.

Robbie Day
(Signature)
Authorized Agent
(Title)
October 31, 1979
(Date)

well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply