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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: **B-1520**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name:

2. Name of Operator: **Mobil Oil Corporation**

8. Farm or Lease Name: **Bridges State**

3. Address of Operator: **Box 633, Midland, Texas 79701**

9. Well No.: **89**

4. Location of Well
UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE, SECTION **10** TOWNSHIP **17-S** RANGE **34-E** NMPM.

10. Field and Pool, or Wildcat: **Vac. Grayburg S.A.**

15. Elevation *(Show whether DF, RT, GR, etc.)*: **4048 Gr.**

12. County: **Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER **Convert from oil to WIW** [X]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Convert from oil to water injection well as per attached procedure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE **Authorized Agent** DATE **8-19-70**

APPROVED BY [signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 89

Field: VACUUM - SAN ANDRES

County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MIRU Pulling Unit - Pull Rods & Pump -

2. TAG Bottom with Tubing and Spot 1500 Gals, 15% NE-HCL on Bottom. Pull & Lay Down Tubing.

3. Perforate with 2 SPF 4680-85 ~~4688 to 4690~~ jsm

4. Pick up 2 3/8" O.D. Cement Lined Tubing with Injection Type Packer.

5. G.I.H. w/Packer to 3000 Ft. Set Packer and Pump 4500 Gals. Fresh water treated with 2 Gals. Adomall per 1000 Gals. water.

6. Finish G.I.H. with Packer to 4650 Ft. Set Packer. Circulate Cortran 2207 Corrison Inhibitor 1% Solution in Tbg-Casing-Annulus.

7. Connect Wellhead for injection -

OE FORM
1969

WELL BORE SKETCH - BRIDGES STATE No. 89
VACUUM SAN ANDRES FIELD
LEA COUNTY
NEW MEXICO