

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-01987

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
NM-569

7. Lease Name or Unit Agreement Name
BRIDGES STATE

8. Well No.
90

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mobil Producing Tx. & N.M. Inc.*

3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for
Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702

4. Well Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 10

Township 27S 17

Range 34E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4734

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU MAYO MARRS. KILL QUEEN W/10 PPG GELLED BRINE. ND WH. NU BOP. POH W/TBG. LD SAME.
2. RIH W/CIBP FOR 5-1/2 CAS ON 2-3/8 WS. SET CIBP @ 3850 CAP W/4 SX (35 FT) CMT ON TOP. PU WS TO 3400 FT. WOC.
3. RIH W/WS TO 3800. CIRC WELLBORE W/10 PPG GELLED BRINE. PU WS 1750 FT.
4. RU CTM SERV. SPOT BALANCED PLUG OF 21 SX CMT FROM 1750-1550 ACROSS BASE OF CSG AND TOP OF SALT AT 1600. DISPLACE TBG W/6 BBLs OF 10 PPG GELLED BRINE. PU TBG (400) AND WOC 8 HRS. TAG CMT PLUG TOP AT 1550. PU TBG TO 50 FT.
5. SPOT 5 SX 50 FT TO SURFACE. POH W/WS. WOC. MAKE SURE CMT IS AT TOP OF PIPE.
6. ND BOP. RD PU. CUT CASING 3 FT BELOW GROUND LEVEL. WELD A STEEL PLATE ON CAS STUB. ERECT P&A MARKER W/WELL NAME AND PLUGGED DATE. FILL CELLAR AND CLEAN SURFACE LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Technician

DATE 4/2/91

(915)

TYPE OR PRINT NAME

J. W. DIXON

TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.