

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

S. P. Yates

Shell Angle State B

(Company or Operator)

(Lan)

Well No. 1 in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 10, T. 17S, R. 34E, NMPM.

Undesignated

Pool.

Log

...County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 10 If State Land the Oil and Gas Lease No. is E-1449

Drilling Commenced 9-26, 1957 Drilling was Completed 10-6, 1957

Name of Drilling Contractor..... **Own tools**

Address.....

Elevation above sea level at Top of Tubing Head.....**4061.1 ft.**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3902 to 3930 No. 4, from _____ to _____

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2. from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SECE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	328'	Guide			Surface
4-1/2	9.5	New	3960'	Float	3000'	3920'-3930'	To treat

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-3/8	328	200	BJ	50-50 poe mix	
7-7/8	4-1/2	3960	200	BJ	50-50 poe mix	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Interval from 3920' to 3930' was treated with 15,000 gallons of lease crude and 20,000# of sand. Results were not satisfactory and well was plugged.

Result of Production Stimulation.....

...Depth Cleaned Out.

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit reports on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3960 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing well plugged, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ogilvie
T. Salt.	T. Silurian	T. Kirtland Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pecos & Cliffs
T. 7 Rivers	T. McKee	T. Mancos
T. Queen 3902	T. Ellenburger	T. Permian
T. Grayburg	T. Gr. Wash.	T. Dakota
T. San Andres	T. Granite	T. Morrison
T. Glorieta	T.	T. Permian
T. Drinkard	T.	T.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330		Surface				
330	1659		Redbed				
1659	2281		Redbed & anhy				
2281	2521		Redbed, anhy & salt				
2521	2855		Anhy & salt				
2855	3902		Anhy & gyp				
3902	3930		Sand				
3930	3960		Anhy & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

March 12, 1956

Company or Operator S. P. Yates

Address 309 Casper Building, Artesia, N. M.

Name Clifton J. Yates

Position or Title Production Superintendent