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NEW MEXICO OIL CONSERVATION COMMISSION

Form 103
Supersedes Old
C-102 and C-103
Effective 1-1-66

5a. Int. No. Type	
State	XX
5. State of 6. Gas	
E-580	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement
2. Name of Operator Gulf Oil Corporation	8. Form of Lease
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool Vacuum Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.) 4050' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforated, acidized and frac	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of start work) SEE RULE 1103.

4170' PB.

Tested casing with 1000#, 30 minutes, OK. Ran CIBP and set at 4170'. Perforated Vacuum Queen Gas zone in 5-1/2" casing with 2, 1/2" JHPF at 3890' to 3905'. Ran packer on 2-7/8" tubing and set packer at 3838' with 15,000# compression. Treated new perforations with 500 gallons of 15% acid and frac with 2500 gallons of foam pad and 13,500 gallons of foam containing 3/4# to 2# SPG. Flushed with 750 gallons of foam. Swabbed and cleaned up. Closed well in pending pipe line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE November 7,

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: