NO. 0) COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

ľ	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G			
	LAND OFFICE	AUTHORIZATION TO TRA	INSPURT UIL AND NATURAL G	A3		
	TRANSPORTER OIL					
	GAS OPERATOR					
•	PRORATION OFFICE			•		
I .	Operator					
Mobil Producing TX. & N.M. Inc.						
		Suite 2700, Houston, Te	exas 77046			
Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!!	Change in Transporter of: Oil Dry Gai		ame from Gulf Lea FE		
	Recompletion Change in Ownership	Casinghead Gas Conden	⊨ State #4			
1	If above of amounting sing same					
If change of ownership give name and address of previous owner						
11.	I. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including Fo		1 20000		
	Bridges State 184 Vacuum (G-SA) State State					
	Location Unit Letter E : 198	30 Feet From The North Line	• and 660 Feet From T	_{he} West		
	Unit Letter E ; 190					
	Line of Section 11 Tow	nship 17S Range	34E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	N/A - Water Injection Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Mariottana Competition					
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? When	n		
	give location of tanks.					
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaces					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Pariorations		4			
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The state of the s	D ALLOWARIE (Tout must be a	free resources of total volume of load oil o	and must be sound to or exceed top allow-		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL		T	T		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	TION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Conservation Conservation		APPROVED FC 7 1982 . 19			
			ORIGINAL SIGNED BY			
			JERRY SEXTON			
			TITLE DESTRICT 1 SUPR. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
Separate Forms C-104 must be filed for each pool in						