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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas		9. Well No. 74
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 4036 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>Clean out & Convert to W.I.W.</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean Out Well & Convert to Water injecting Well as per Procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>11-11-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>NOV 11 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE

Well No. 74

Field: VACUUM (GRAYBORG - SAN ANGELOS)

County: LEA

State: N. MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT AND PULL PRODUCING EQUIPMENT.
2. CLEAN OUT TO P.B.T.D. OF 4766'.
3. RUN TUBING AND SPOT 500 GALS 15% HCL NE, IRON
stabilized acid in the bottom of the hole.
4. PERFORATE SELECTED INTERVALS IN THE ZONE 4640'-4750'.
EXACT SHOTS TO BE PICKED BY GEOLOGISTS - 2 SPF.
5. RUN TUBING AND TREATING TYPE PACKER TO 4600 FT.
AND ACIDIZE PERFS. W/ 5000 GALS. 15% NE. IRON STABILIZED
HCL. INJECT 68 RCN BALLS AS RAPIDLY AS POSSIBLE AND
ADDITIONAL BALLS TO OBTAIN 100% "BALL OUT." RELEASE
PRESSURE AND FOLLOW WITH 15,000 GALS. FRESH
WATER TREATED WITH 2 GALS. ANOMALL PER 1,000 GALS WATER. TREAT
AT 5 TO 10 BPM.
6. PULL TBE. AND PACKER AND PICK UP CEMENT LINED
TUBING WITH INJECTION TYPE PACKER.
7. WITH PACKER AT 4600 FT. CIRCULATE CORTRON 2207 CORROSION
INHIBITOR (1% SOLUTION) IN ANNULUS.
8. SET PACKER AND CONNECT WELL HEAD FOR INJECTION.

Pidges State Well No. 74

Vacuum (Grayburg-San Andres) Field

Lea County, New Mexico

G.L. Elev. = 4,036'

K.B. Elev. = 4,047'

8 5/8" - 20 # J55 set w/ 550 SY

CIRC

Min. Burst Press. = 2,950 psi

867'

Grayburg-San Andres Perfor.

4,692' - 4,701' - 36 - 1/2"

4,707' - 4,715' - 32 - "

Total 68 - 1/2" Set

2" - Tubing

5 1/2" - 14 # J55 set w/ 1750 SY

CIRC.

Min. Burst Press. = 4,270 psi

4,760'

4,766' - P.B.T.D.

4,770' - TD

8-27-69
(13)