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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>W.I.W.</u>	7. Unit Agreement Name
2. Name of Operator <u>Mobil Oil Corporation</u>	8. Farm or Lease Name <u>Bridges State</u>
3. Address of Operator <u>P. O. Box 633, Midland, Texas 79701</u>	9. Well No. <u>78</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1300</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Vacuum Grayburg S.A.</u>
15. Elevation (Show whether LF, RT, GR, etc.) <u>4042 Cr.</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert from oil to W.I.W.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted from oil to water injecting well as per attached Daily Drilling Summary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McDaniel</u>	TITLE <u>Authorized Agent</u>	DATE <u>9/1/70</u>
APPROVED BY <u>John W. Runyon</u>	TITLE <u></u>	DATE <u></u>
CONDITION OF APPROVAL, IF ANY:		



DAILY DRILLING REPORT

Bridges State #78

BRIDGES STATE #78, Vacuum (Grayburg-San Andres) Fld, Lea Co, NM.  
OBJECTIVE: Convert to WIW. AFE 9954 - Mobil Intr 100%-  
Est Cost \$5700.

4/11/70 4750 TD.

MIRU Baber Well Serv DD unit, P & warehouse rods & pump,  
tag bottom w/ tbg, POH w/ 2-3/8 tbg, indicated 75' of fillup,  
SD for nite, prep to CO.

4/13

Ran 4-3/4 skirted bit on 3 - 3 1/2" DC's & 2-3/8 tbg, loaded  
hole w/ 380 BLW, CO fillup from 4675-4750/6 hrs, pull bit  
to 4600, SD 1 hr, tag bottom @ 4750, POH, ran Guib L30  
pkr & HD on 2-3/8 tbg set @ 4549, Cardinal Chem Co treated  
OH w/ 2500 gals 15% iron stabilized acid using 1000# rock  
salt in 4 stages flushed w/ 7500 gals fresh wtr treated w/  
2 gals Adomal/1000 gals, BDTP 3500, TTP 3750-4600, AIR 5.7  
BPM, ISIP 2800, 10 min SIP 500, job compl @ 12:09 p.m.  
4/12/70, cut paraffin in tbg 5 hrs, prep to sw back treatment.

BRIDGES STATE #78, 4750 TD.

4/14

S 9 BLW/5 1/2 hrs, 150' FIH, work stuck pkr 4 hrs, P 100 bbls  
fr wtr down tbg, worked pkr loose, P & LD 32 jts of tbg,  
SD for nite.

BRIDGES STATE #78, 4750 TD.

4/15/70

Finish P & LD tbg & pkr, ran Baker PC tension pkr on 2-3/8  
EUE 8rd CL tbg, set pkr @ 4588 w/ 6000# T, inst'l inj head,  
RD & Rel Baber Well Serv unit @ 1:30 p.m. 4/14/70, Rel to  
Prod - ready for inj.  
DROP FROM REPORT until inj starts.

BRIDGES STATE #78, 4750 TD.

8/26/70

(Last reported 4/15/70).  
Started inj @ 10:00 a.m. 8/25/70 @ 1000 BPD, TP 0,  
Compl 4/12/70.  
FINAL REPORT.