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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas		9. Well No. 78
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4048 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒ Clean Out & Convert to W.I.E.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean Out Well and Convert to W.I.E. as per attached procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>11-11-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>NOV 11 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGE STATE Well No. 78

Field: VACUUM (GRAYBURG - SAN ANDRES)

County: LEA State: N. MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT AND PULL PRODUCING EQUIPMENT.
2. CLEAN OUT TO T.D. 4750'.
3. RUN TUBING WITH TREATING TYPE PACKER TO 4625'.
- * 4. ACIDIZE OPEN HOLE DOWN TUBING WITH 2500 GALS. 15% NE; IRON STABILIZED HCL. FOLLOW ACID WITH 7500 GALS. FRESH WATER TREATED WITH 26 GALS. ADDMALL PER 1000 GALS WATER TREAT AT 5 TO 10 RPM.
5. PULL PACKER AND TUBING AND PICK UP 4625 FT. CEMENT LINED TUBING WITH INJECTION TYPE PACKER.
6. WITH PACKER AT 4625' CIRCULATE ANNULUS WITH CORTRON 2207 CORROSION INHIBITOR (1% SOLUTION)
7. SET PACKER AND HOOK UP WELL HEAD FOR INJECTION.
- * USE 1000 LBS OF WIDE-MESH RANGE ROCK SALT FOR SELECTIVITY. Inject 250 LBS OF ROCK SALT AFTER EACH 500 GALS OF ACID. Carry each stage of rock salt in a solution of saturated salt water.

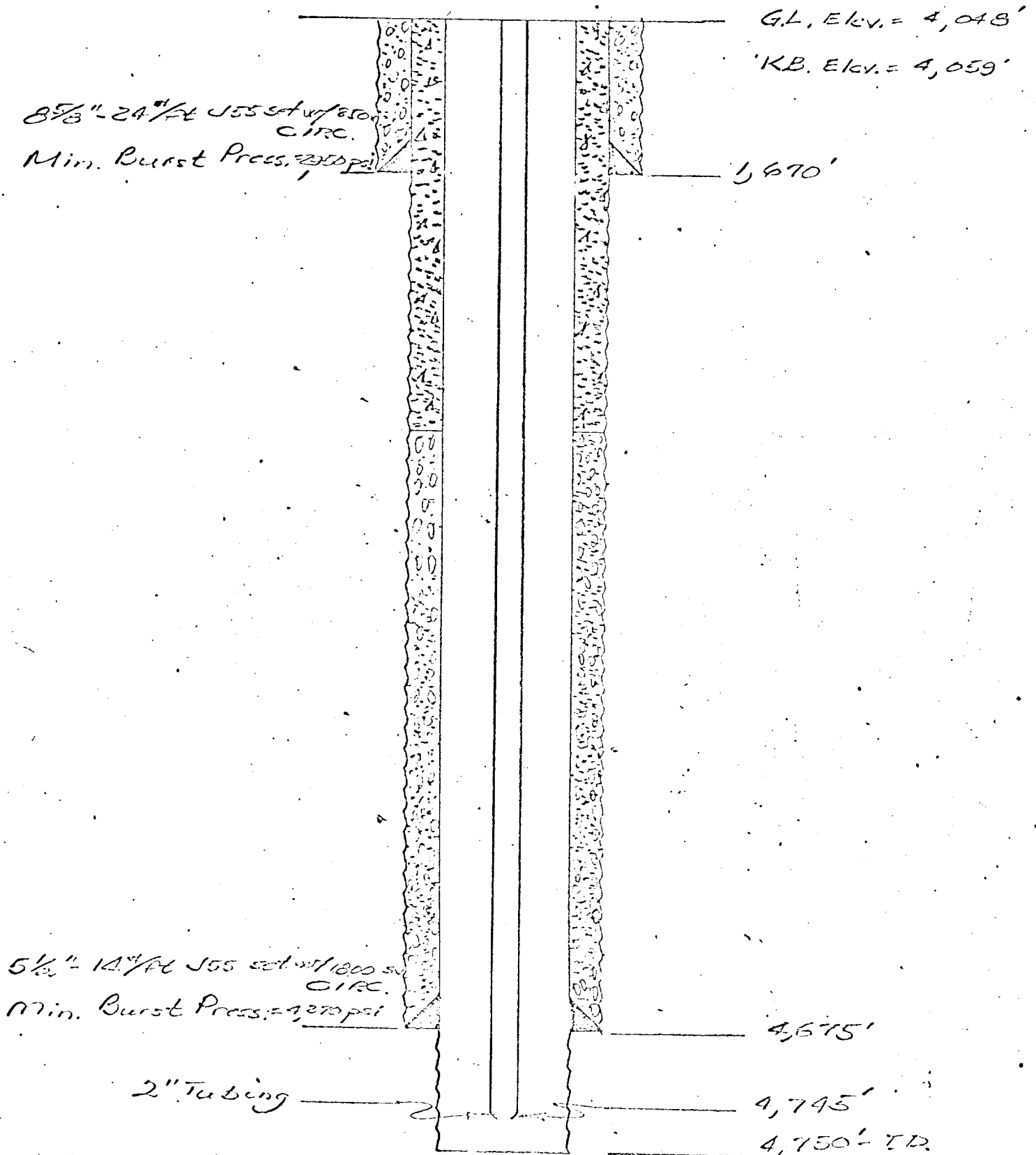
Ran/ES
2011.11.10

Diagrammatic Well Sketch

Rios State Well 678

Veblurn (Grayburg-San Andres) Field

Lee County, New Mexico



8-27-69
C.S.H.