



NEW MEXICO OIL CONSERVATION COMMISSION

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES Locate well correctly

(Company	Let a second state of the				• • • • • • • • • • • • • • • • • • •
(Company	or Operator)			(Lease)	
Well No, in,		of Sec	, T		, NMPM.
на страница и правити се страница и правити се страници се с		Pool,	5		County.
Well isfeet	from	line and	2	feet from	line
of Section	If State Land the Oil and	Gas Lesse No. is			
Drilling Commenced	4 2, 19	D Drilling	was Completed		, 19
Name of Drilling Contractor	E TOT TON			••••••	
Address	in file closer	. 			
Elevation above sea level at Top o	Tubing Head	1		tion given is to be kept co	nfidential until
	, 19				

OIL SANDS OR ZONES

No. 1, fromto	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Inclu	ide data on rate of water inflow and elevation	to which water rose in hole.	•	
No.	1, from	to	feet.	
No.	2, from	to	feet.	
No.	3, from	to	feet.	
No.	4. from	to	feet	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION8	PURPOSE
		\$4.	-		1		antes det Aring
		ka:					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1. /4		1/40 2:14				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

in the first sector of the s

Result of Production Stimulation

......Depth Cleaned Out.....

BECORD OF DBILL-STEM AND SPECIAL TTATS

If drill-stem or other special vests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS US	SED		
Rotary tools w	ere used fromfeet to	feet, and from	feet to	feet.
Cable tools we	re used fromfeet to	feet, and trom	feet to	feet.
	PRODUCT	YON		•
Put to Produc	ing, 19 <u>i</u>			
OIL WELL:	The production during the first 24 hours was	barrels of liqu	uid of which	% was
	was oil;% was emulsion;			iment. A.P.I.
	Gravity			
GAS WELL:	The production during the first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressure			
Length of Tir	ne Shut in			
PLEASE	INDICATE BELOW FORMATION TOPS (IN CONFO	RMANCE WITH GEOGR	APHICAL SECTION OF	STATE):
	Southeastern New Mexico		Northwestern New M	-
T Anhy	T Devonian	т	Oio Alamo	

1.	Anhy	Т.	Devonian	Т.	Ojo Alamo
	Salt		Silurian		Kirtland-Fruitland
В.	Salt		Montoya		Farmington
Т.	Yates	Т	Simpson		Pictured Cliffs
Т.	Yates.	Т.	McKee		Menefce
T.	Queen	T.	Ellenburger	T.	Point Lookout
Т.	Grayburg	Т	Gr. Wash		Mancos
	San Andres		Granite		Dakota
Т.	Glorieta	т			Morrison
Т.	Drinkard	Т		Т.	Penn
Т.	Tubbs	т			
	Abo				
	Penn				
	Miss				

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

ig seens [†] to a start of the	(Date)
Company or Operator	Address
Name E. J. Blundlef	Position or Title

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Toteo	<u>a set</u> i	an eviat	ion aurve	\mathbf{Z}_{i} , the second secon
<u>Depth</u>		Derrees	ff Verti	2. . <u>cal</u> ?????
10(4200		ī]/4	
<u>Unre</u>	ecord			
<u>:o.</u>	From	1	ieu.	Description
1	H.C.F.	J.47€	j 1	Delomite. 4:05-4707 delomite, 3.5. 4707-47 % delouite, finely crystalline cross, % surll vary & fractured porosity, trice lleading oil, per stain. 27 9-4716 delouite, finely cristilline tan collide. % grosse veins & inclusions, 10% of itic perosity, sectored bleedee oil, poor stain, 5 anight de.
2	<i>1,</i> 71 [×]	1. 1 1 7	37	folomite w/antrarite inclusions. 2716-2721 finally or stalling preen delocite, the colline, 5 - 10° grosum inclusions, 5% oclitic perosity, good strint. 27.1-2734 delocate finally or stalling, cross, brids grown inclusions, so thered trace. good at in. 2732-2756 advants, proceeds.

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Drill Stem Tout

lone

Acidizing or Taker Souperties operation

- 5-27-50 Addition attempted to said frie agen be a 4005-2770. Pressure to 2008. 1/2 PPM. Formatica would not bro k.
- 5-27-3 Infliburton attended to acidize over lote a 99-4750 with 500 rate 15 Regular.
 Pressure to 45000, 1/4 Fill Formation Neula not break.
 5-17-5 Halliburton acidized open hole 4665-4750 v/s over the 35 to allow the second secon
- 5-23-5 Chemic 1 Process Rescidined onen hole 4(05-2755 v/3) a gols 101 Special with 30 bhls large on an mixe v/25 gals. F 4(Triatolite bled of roid. TF 240-3600. 2 BFM. Infection rate on sold 1.3 101, TF 2600-2400-200%. Lan 30 bhls large once mixed v/25 pals. stort beland hold. TT 3100-3700%. 1.7 LPT. 5 min STP 33002. Shut in well C bra. (webbe 2000-1 (ACD) 4 50 all in There. Fair short of gas.
- 5-30-5 Chemical Process Reacidites open ale 4.95-365 w/6 2 als. 15 Epecial w/30 bbls. lette unde tracted w/25 gals 3.36 (rentol)to badar anto 5.35 bbls lorse ande w/25 and story fter as 3. 19 0000-36 Sc. 4.1/2 bada, a to JF 2000/. Swebted 70 (AIL) FLO in a re. 101 10. In the process.