NO. OF COPIES RECI	EIVED	i		
DISTRIBUTIO	N			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE	LAND OFFICE			
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Yates	Dril	lir	ıg_	
Address				
207 S	0.4	t.h	St	

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR		ONSERVATION COMM FOR ALLOWABLE AND NSPORT OIL AND	;	Effective 1-1-6	d C-104 and C-1.
I.	PRORATION OFFICE					
	Yates Drilling	Company				
	Address 207 So. 4th St.	reet - Artesia, New	Mexico 8821	0		
Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	s 🔲			
	Change in Ownership X	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner	S. P. Yates 207 So	. 4th St. Ar	tesia, N	lew Mexico 8	38210
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Gulf Angle State	4 Vacuum	3 matton	State, Federal		E-580
	Location Unit Letter A ; 330	Feet From The East Lin	e and 990	Feet From T	The North	
	Line of Section 11 Tow	mship 17S Range	34E , NMPN	А,	Lea	County
111	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address		ed copy of this form is	o be sent)
	Mobil Pipeline Comp	any Inghead Gas or Dry Gas	Box 900 Address (Give address		s, Texas ed copy of this form is	o be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 11 17S 34E	Is gas actually connec	ted? Whe	rn .	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations TUBING, CASING, AND CEMENTING				Depth Casing Shoe	
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	VENT .
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil	and must be equal to or	exceed top allou
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
			W		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gus-MCr	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM0	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION_COMMISSIO	N
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19				
	above is true and complete to the best of my knowledge and belief.		TIPLE DUPERVISOR DISTRICT			
	Shire he has	alvers	If this is a re-	nuest for allow	compliance with RUL rable for a newly drill	led or deepene
	(Signo	ature	wall this form mit	at he accompa	nied by a tabulation of dance with RULE 11	of the deviation

Eldie h	healtheal				
(Signature) Eddie M. Mahfood					
(Title)					

(Date)

Engineer

2-3-70

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.