NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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3.6.3.6.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	.G ₩9V [ʃ] ,
LAND OF FICE			CAMP 10 1 35 PM .65
CIL CHARLESTER .			03
SAS TOMERATOR	,		
PROBATION OFFICE	:		
Marathon Oi	1. Company		
	· · · · · · · · · · · · · · · · · · ·		
Box 220 H	obbs, New Mexico		
" , to trong therek proper bo	\	Other (Please explain)	
Salah Maria	Chames in Transporter of:		
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	Papir mean Gan Cente	surate	
Hickory of swnership give name	***		
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE	Vacuun	n-Gueen
, est en a v	Weil Mo. 1 est 11	ame, Incl. dance Permation - A Go Co	5 Kind of Lease
State Bridges "B" Jo	1 Vac	uum Queen / R-3	C3()State, Federal or Fee State
Liver to the control of the control	000		
E	980 Feet From The north	me m.i <u>660</u> Feet Fro	m The
tane to don. 12 , To		34E Le	
Later to their ————————————————————————————————————	twin.hip 179 Range	уць , _{МРМ} , ье	County
L DESIGNATION OF TRANSPOR	TEP OF OU AND NATURAL C	16	
Limne of Auto rinea Transporter of L		·· · · · · · · · · · · · · · · · · · ·	roved copy of this form is to be sent)
i	_		
Thate I L to me Transperter of C	asin jhea i Gas 🔃 💮 cr Dry Gas 🗶	Address (Give address to which app	roved copy of this form is to be sent)
Phillips Petroleum	l Company	Phillips Bldg., 4th	& Washington, Odessa, Tex
If well problems of or legality	Unit Sec. Twp. Rge.		When
nvelent, estimake.		yes	11-9-65
If this prediction is commingled w	ith that from any other lease or pool	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Complete	ion = (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Recompletion		Total Depth	F.B.T.D.
Commenced: 8-9-65	9-9-65	4823 •	3995
1	Name of Producing Formation	Top Cil/Gas Pay	Tubing Death
· Vacuum Queen	Queen	3890 •	3816!
Perfor ities.			Depth Casing Shoe
3890 - 3918'			4770 ·
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	638 •	415
8-3/4"	5-1/2"	4770	1700
,			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST I OH, WELL		after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allo
Late Pirot New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Leadin of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Fr. 1. Furing Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
Ose were			
GAS WELL Applied to a Theory (1)	Length of Test	Bbls. Condensate/MMCF	Committee of Co.
ACFP 2167	4 hrs	None	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	250 to 740#	Packer	1/4" to 5/8"
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
THE STATE OF SOME BINE.		OIL CONSERV	ATTOR COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	•	
above 15 and and complete to th	ac ocal of my knowledge and peller.	BY_	
		1	

Area Supt.

11-9-65

(Title)

Date

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply