



6122	PER FOOT		AMOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75		621	Guide		ومقالبين والعاب فيركونوا كيامات الأكام	
51/2	15.5	Dev	4753	Float		4690-4718	
						4737-4749	
						4755-4764	

SIEE OF NOLS	CASENG	WEEKS	NO. SAUSE	MPTROP TELD	SHAVITY	AMOUNT OF MUD UARD
2 3/4	10 3/4	638	375	Two plug	Natural	
7 7/8	5 1/2	4770	1700	Two plug	n	

BECOMD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated from 4737-49 & 4755-64. Washed perfs with 500 gals. MA, acidised with 3,000 gals acid. Be-perforated from 4690-4718', acidized with 3,000 gals acid. Put well on pump. Re-acidised with 10,000 gallons acid from 4690-4764:.

Result of Production Stimulation Well preducing from 4690-4718' on pump. Made 58 bbls eil, 16 bbls water with a GOR of 333 ft 3/bbl and a gravity of 29.90 F. *************

OOBD OF DELL-STEM AND SPECIAL TES 3

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If drill-stem or other special tests or destation surveys were made, schedit report on separate sheet and attach hereto

	TO	OLS USED		
Rotary tools w	Pore used from	fest, ac from	fee t t o	feet.
Cable tools we	re used from	feet, and from	feet to	feet.
	PR	CODUCTION		
Put to Produc	ing. August 8, 1955 19			
OIL WELL:	The production during the first $^{+}$ is the assumed to the second sec		liquid of which	
	was oil;	. 20	% was s	ediment. A.P.I.
	Gravity			
GAS WELL:	The production during the first (4) (c) irs y as			barrels of
	liquid Hydrocarbon. Shut in Pres u	lbs.		

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Southeastern No	(4) Y	lex.co		NOTINWESCETII NEW MEXICO
Т.	Anhy	T	Devocian	Т.	Ojo Alamo
Τ.	Salt	Г	Silurian	Τ.	Kirtland-Fruitland
	Salt		Mentoya	Т.	Farmington
Τ.	Yates	ſ.	Simpson		
T.	7 Rivers	ſ.	McKee	Т.	Menefee
Т.	Queen	ſ	Eilenburger	Т.	Point Lookout
Τ.	Grayburg	Γ.	Gr Wash	Τ.	Mancos
Τ.	San Andres. 4635	Т	Grance	Т.	Daketa
Т.	Glorieta	Г		Τ.	Mozrison
Т.	Drinkard	Г		T.	Penn
	Tubbs				
Τ.	Abo		······	Τ.	
Т.	Penn	i.		Τ.	
Τ.	Miss	5		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	Fron	То	Th ckness ir: Feet	Formation
0 42 331 644 1418 1685 1824 2745 3039 3420 3876 3890 3940 4619 4619 4669 4720 4771	42 331 644 1418 1685 1824 2745 3039 3420 3876 3890 3940 4619 4669 4720 4771 4821	381 456 14 50 679 50	Surface Sand Sand, red beds, shale Red beds Red beds, anhydrite Anhydrite, salt Anhydrite, salt Anhydrite, lime, gyp. Dolo, anhy, lime Anhydrite, sand Sand, shale Lime, dolo, anhy. Dolo, sand Dolo. Dolomite & shale. Dolomite				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	August 8, 1955
	(Date)
Company or Operator. THE CHIO OIL COMPANY	Address P. O. Box 2107, Hobbs, N. M.
Name XDKrang	Position or Title. Petroleum Engineer