

DISTRICT
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND

Form C-104
 Supersedes Oil C-104 and C-110
 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
 Yates Drilling Company
 Address
 207 So. 4th Street, Artesia, New Mexico 86210
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 If change of ownership give name and address of previous owner
 Marathon Oil Company

II. DESCRIPTION OF WELL AND LEASE
 Lease Name Tract 2 Well No. Pool Name, including Formation Kind of Lease Lease No.
 Bridges State 2 Vacuum (Gbg. S.A.) State, Federal or Fee State 2-2244
 Location
 Unit Letter D 660 Feet From The North Line and 660 Feet From The West
 Line of Section 12 Township 17-S Range 34-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Mobil Pipeline Company Box 900, Dallas, Texas 75221
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Phillips Petroleum Co. Bartlesville, Oklahoma 74003
 If well produces oil or liquids, give location of tanks. Unit D Sec. 12 Twp. 17 Rge. 34 Is gas actually connected? Yes When 6-25-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.S.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Way Tubing Depth
 Perforations Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
 GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (plot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 YATES DRILLING COMPANY
 (Signature)
 Petroleum Engineer
 (Title)
 June 25, 1970
 (Date)
 OIL CONSERVATION COMMISSION
 APPROVED JUN 29 1970
 BY [Signature]
 TITLE SUPERVISOR DISTRICT
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.