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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2244	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Yates No. Vacuum 8. Unit
2. Name of Operator Yates Drilling Company		8. Farm or Lease Name Tract 2
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210		9. Well No. 4
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 17S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Vacuum (Gbg. S. A.)
15. Elevation (Show whether DF, RT, GR, etc.) 4039' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to Input <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 29, 1970, pulled rods, pump and tubing, ran 140 jts 2 3/8" EUE Permalined tubing on 7" x 2" Guiberson Tension Packer, set at 4312'. The Annulus was filled with inhibited fresh water and pressure gauge installed. Commenced injecting water in this well on August 27, 1970 under the provisions of Oil Conservation Commission Orders Nos. R-3961 and R3962, Cases Nos. 4347 and 4348.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edith M. Malysa TITLE Engineer DATE 9-1-70

APPROVED BY John W. Runyan TITLE Commissioner DATE

CONDITIONS OF APPROVAL, IF ANY: