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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 79
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South 1980 LINE AND FEET FROM West 12 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg S. A.
15. Elevation (Show whether DF, RT, GR, etc.) 4025 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒ Clean Out & Convert to W.I.W.

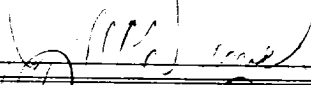
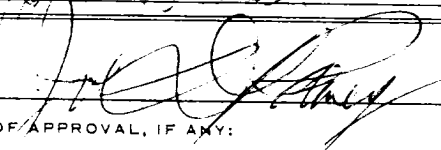
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean Out Well & Convert To Water Injecting Well as per attached Procedures.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Authorized Agent	DATE 11-11-69
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE NOV 1 1969
CONDITIONS OF APPROVAL, IF ANY:		

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 79

Field: VACUUM (GRAYBURG - SAN ANTONIO)

County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT AND PULL PRODUCING EQUIPMENT

2. CLEAN OUT TO T.D. OF 4731'

3. G.L.H. WITH TURBINE AND TREATING TYPE PACKER TO 4650'

* 4. ACIDIZE OPEN HOLE WITH 1500 GALS. 15% NE. IRON STABILIZED HCL, FOLLOWED BY 4500 GALS FRESH WATER TREATED WITH 2 GALS. ADMALL PER 1000. GALS. WATER TREAT AT 5 TO 10 BPM.

5. PULL TUBING AND PACKER AND PICK UP 4650 FEET CEMENT-LINED TUBING AND INJECTION TYPE PACKER,

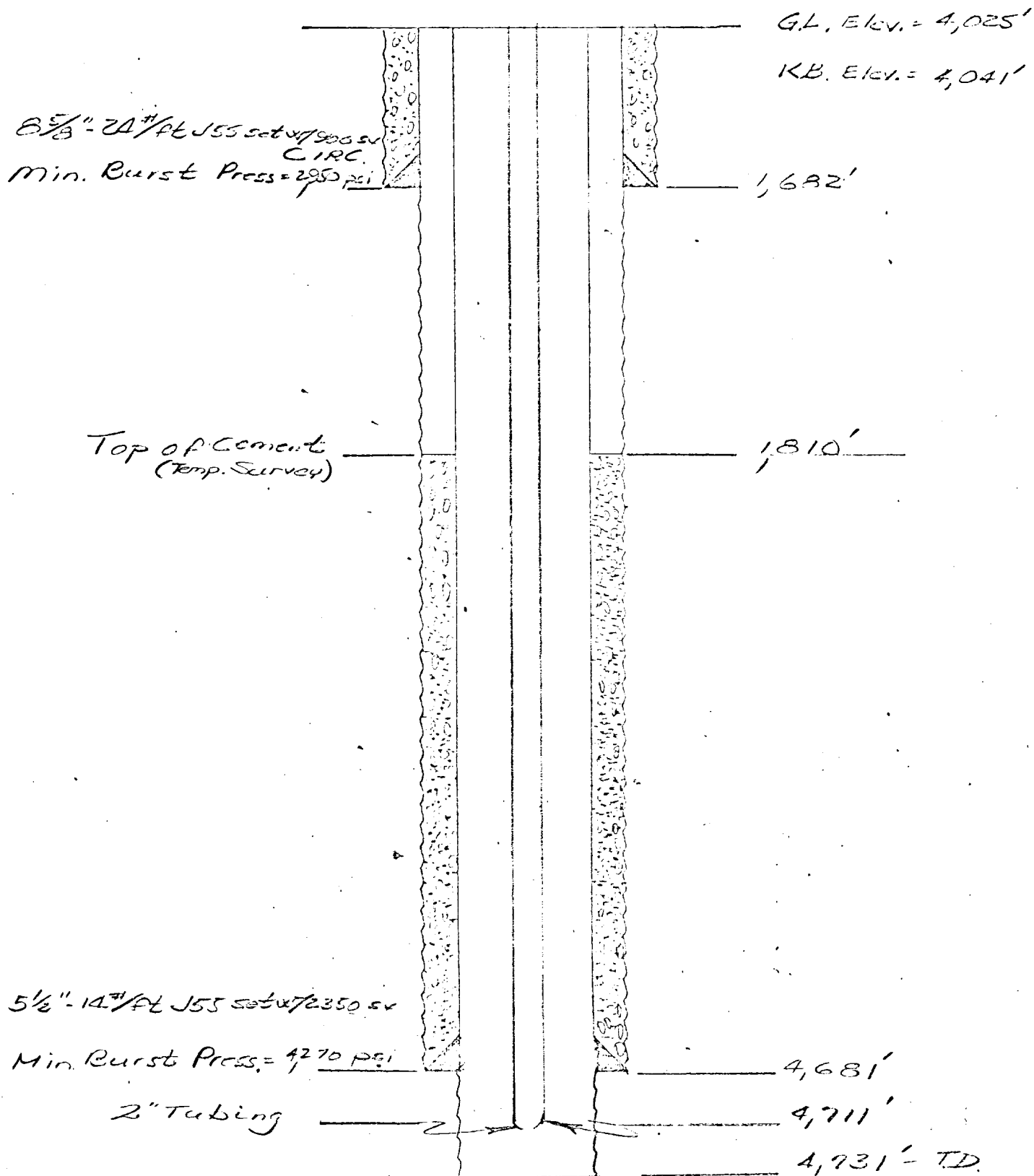
6. WITH PACKER AT 4650 FT. CIRCULATE ANNULUS WITH CORTRON 2707 (1% SOLUTION) CORROSION INHIBITOR.

7. SET PACKER AND HOOR UP WELL HEAD FOR INJECTION.

* USE 500 LBS OF WIDE MESH YANKEE ROCK SALT FOR SENSITIVITY. INJECT 200 LBS OF ROCK SALT EVERY 500 GALS OF ACID. EACH STAGE OF ROCK SALT SHOULD BE CARRIED IN A SOLUTION OF SATURATED SALT WATER.

DATE: 4-28-55
10-100-55

Diagrammatic Well Sketch
Bridges State Well No. 79
Vacuum (Greensburg-San Andres) field
Lee County, New Mexico



8-27-69
cdg