## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnalia Petr	oleum Company, Bo	ox 727, Kerm	it, Texas			
	(Addre	ss)				
FASE State Bridges	WELL NO. 84	UNIT B	S 12	T 1	.78 R	34 E
ATE WORK PERFORMED_	3-17-56	POOL	Vacuum			
his is a Report of: (Check	appropriate bloc	ck)	Results of	Testo	f Casino	Shut-o
					- Casing	, Dirac-o
Beginning Drilling	Operations	F	Remedial	Work		
Plugging			Other		<del></del>	<del></del>
etailed account of work don	ie, nature and qu	uantity of m	aterials u	ised and	i results	s obtain
ILL IN BELOW FOR REME riginal Well Data: F ElevTD_ bng. DiaTbng Depth	PBDI	Prod. Int.		_Compl	Date	
erf Interval (s)					Depth	<del></del>
pen Hole Interval					g Depth_	
	Producing	Formation (			g Depth_	
	Producing				g Depth_	R
ESULTS OF WORKOVER:	Producing		(s)			R
ESULTS OF WORKOVER:			(s)			R
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per da	у		(s)			R
ESULTS OF WORKOVER:  ate of Test  l Production, bbls. per da-  as Production, Mcf per day	у		(s)			R
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per da  as Production, Mcf per day  ater Production, bbls. per	y day		(s)			R
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per da  as Production, Mcf per day  ater Production, bbls. per  as Oil Ratio, cu. ft. per bb	y day ol.		(s)			R
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per  as Oil Ratio, cu. ft. per bb  as Well Potential, Mcf per	y day ol.		(s)			R
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per  as Oil Ratio, cu. ft. per bb  as Well Potential, Mcf per  itnessed by	y day ol. day	Formation (	BEFOR	Œ — — — (Compar	AFTE	
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per  as Oil Ratio, cu. ft. per bb  as Well Potential, Mcf per  itnessed by  OIL CONSERVATION CO	day ol. day  MMISSION I h ab my	Formation ( nereby certicove is true y knowledge ame	BEFOR	Compare information of the total	AFTE  my)  mation g the best	iven
ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  ater Production, bbls. per  as Oil Ratio, cu. ft. per bb  as Well Potential, Mcf per  itnessed by	day ol. day  MMISSION I h ab my	Formation (	BEFOR	Compare information of the total	AFTE  my)  mation g the best	iven