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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1520</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Bridges State</b>	
9. Well No. <b>85</b>	
10. Field and Pool, or Wildcat <b>Vac. Grayburg S.A.</b>	
12. County <b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>W.I.W.</b>	
2. Name of Operator <b>Mobil Oil Corporation</b>	
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>	
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	
15. Elevator (Show whether DF, RT, GR, etc.) <b>4025</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Converted to W.I.W.** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted from oil to water injecting well as per attached Daily Drilling Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. McDaniel* TITLE Authorized Agent

DATE 9/9/70

APPROVED BY *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE SECRET

DATE 9-10-70

RECEIVED

SEP 1 1970

OIL CONSERVATION CL. 44.

DAILY DRILLING REPORT

Bridges State #85

BRIDGES STATE #85, Vacuum (San Andres) Fld, Lea Co, NM. OBJECTIVE:  
Convert to WIW. AFE 0265 - Mobil Intr 100% - Est Cost \$4000.

8/6/70 4752 TD.

MIRU X-Pert Well Serv SD unit, P & warehouse rods and pump,  
tag bottom w/ tbg, POH, indicated bottom @ 4732, ran BOT  
pkr on 2-3/8 tbg to 4627, SD for nite.

BRIDGES STATE #85, 4752 TD.

8/7

Astro Serv acidized SA OH w/ 1500 gals 15% NE acid flushed  
w/ 4500 gals fr wtr containing 2 gals/1000 gals Adomal,  
TTP 1000-1300, AIR 4.9 BPM, ISIP zero, job compl @ 9:31 a.m.  
8/6/70, P & LD tbg and pkr, SD for nite.

BRIDGES STATE #85, 4752 TD.

8/8

Ran 146 jts 2-7/8 10V th CL tbg w/ 5½ PC Baker tension pkr  
set @ 4634 w/ 12,000# T w/ end of fiber glass tail pipe @  
4649, inst'l inj head, RD & Rel X-Pert Well Serv unit @  
2:00 p.m. 8/7/70, Rel to Prod.

BRIDGES STATE #85, 4752 TD. (Last rpt'd 8/8/70).

9/3/70 Started wtr inj 9/1/70 - 1500 BPD @ 0#. Compl 8/6/70.  
FINAL REPORT.

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12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Mobil Oil Corporation</b>
3. Address of Operator <b>Box 633, Midland, Texas 79701</b>
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15. Elevation (Show whether DF, RT, GR, etc.) <b>4025</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert from oil to WIW</b> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Convert from oil to water injection well as per attached procedure.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Michael* TITLE **Authorized Agent** DATE **8-19-70**  
APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance  
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATEWell No. 85Field: VACUUM - SAN ANDRESCounty: LEAState: NEW MEXICORECOMMENDED PROCEDURE:

1. MIRU PULLING UNIT - Pull Rods & Pump - TAB  
BOTTOM WITH TUBING.
2. PICK TUBING UP TO 4675 FT. ACIDIZE DOWN  
TUBING WITH 1500 GALS. 15% NE HCL FOLLOWED  
BY 4500 GALS. FRESH WATER TREATED WITH 2 GALS.  
ADONALL PER 1000 GALS. WATER.
3. PULL AND LAY DOWN TUBING -
4. PICK UP 2 3/8" O.D. CEMENT LINED TUBING WITH  
INJECTION TYPE PACKER. SET PACKER AT 4650 FT.
5. CIRCULATE CORTRON 2207 CORROSION INHIBITOR  
1% SOLUTION IN TBE-CASING ANNULUS.
6. CONNECT WELL HEAD FOR INJECTION

SKETCH - BRIDGES STATE No. 85  
 VACUUM (SAN ANDRES) FIELD  
 LEA COUNTY  
 NEW MEXICO

