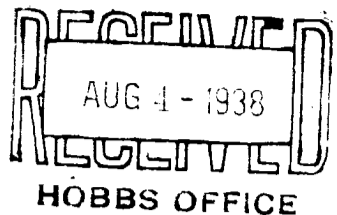


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Magnolia Petroleum Company Box 900 Dallas, Texas
 Company or Operator Address
STATE-BRIDGES Well No. **9** in **SE 1/4 SW 1/4** of Sec. **13** T. **17S**
 Lease
 R. **34E** N. M. P. M. **Vacuum** Field, **Lea** County.
 Well is **660** feet **north of south** ~~east of west~~ line of **1980** feet **east of west** line of **SE 1/4 SW 1/4**
 If State land the oil and gas lease is No. **B-1520** Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
 Drilling commenced **June 7,** 19 **38** Drilling was completed **July 9,** 19 **38**
 Name of drilling contractor **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
 Elevation above sea level at top of casing **4029** feet.
 The information given is to be kept confidential until _____ 19 _____.

OIL SANDS OR ZONES

No. 1, from **4425** to **4495** No. 4, from **4653** to **4670**
 No. 2, from **4450** to **4460** No. 5, from _____ to _____
 No. 3, from **4581** to **4625** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10 1/2	35.75			807				
7	24			4414				
2 1/2	6.50			4680				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____ 19 _____.
 The production of the first **18** hours was **72** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company Driller **R. H. Alexander, Sup't.** Driller _____
 Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **30**

day of **July** 19 **38**

Kathleen Bulluck Notary Public
Dallas County Texas

My Commission expires **6-1-39**

Dallas, Texas **July 26, 1938**

Name **Leitha Smith**

Position **Clerk**

Representing **Magnolia Petroleum Company**
 Company or Operator

Address **Box 900, Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50		Caliche
50	500		Sand & gravel
200	1000		Sand, shells & red rock, cemented 10 $\frac{3}{4}$ cs; 865' w/210 sx cement, 7 sx aquagel
1000	1777		Red rock & anhyd
1777	2860		Salt & anhydrite
2860	3140		Anhyd, gyp & red rock
3140	3350		Gyp, lime & anhyd
3350	4335		Anhyd & lime
4335	4425		Lime, cemented 7" cs; 4380' w/210 sx cement, 4 sx aquagel
4425	4435		Lime, show oil
4435	4450		Lime
4450	4460		Lime, show oil
4460	4581		Lime
4581	4625		Brkn lime
4625	4653		Lime
4653	4670		Lime, show oil
4670	4682		Lime
TOTAL DEPTH 4682			
			Deviation:
			800' straight
			1500' straight
			2000' straight
			2500' straight
			3000' 1 deg off
			3500' $\frac{1}{2}$ deg off
			4000' 1 deg off
			4400' $\frac{1}{2}$ deg off
			Acidized 7/12/38, 1000 gal, 1750# pressure, 28 bbl oil load.