

6 N

1980'									

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. 46 D/D in NW 1/4 of Sec. 13, T. 17-S
Lease
R. 34-E, N. M. P. M., Vacuum Field, Lea County.
Well is 660 feet south of the North line and 1980 feet East west of the xxx line of Section 13
If State land the oil and gas lease is No. B-1520 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Magnolia Petroleum Company deeper Address Box 727, Kermit, Texas
Drilling commenced September 25 19 48 Drilling was completed September 29 19 48
Name of drilling contractor Mobile, Inc. Address Box 1032, Midland, Texas
Elevation above sea level at top of casing 4037' feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 4429 to 4748 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS none logged

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>20% low tension acid</u>	<u>5000 gals</u>		<u>4420-4748</u>	

Results of shooting or chemical treatment Re-completing well

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 4700 feet to 4748 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing October 6 19 48
The production of the first 24 hours was 25 barrels of fluid of which 0 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be. 0
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th Kermit, Texas January 14, 1949
day of January 19 49 Name _____
Position Dist. Supt.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 14 B/O
	4660		Top of cavings
4660	4700	40	Clean out to
4700	4705	5	Gray lime
4705	4706	1	Hard lime
4706	4745	39	Gray lime
4745	4748	3	Blue shale
	4748		<u>TOTAL DEPTH</u>
4429	4748	319	Western Co. acidized w/5000 gals 20% low tension packer at 4310 30 mins. 1000#- 600# 4 BPM.
			Pumped after drilling deeper 25 B/O 16 hrs. pumped off.
			Drilling deeper commenced September 25, 1948.
			Drilling Deeper completed September 29, 1948