

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 63
9. Pool name or Wildcat VACUUM (GRAYBURG/SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702
4. Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 13 Township 17S Range 34E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
NA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU MAYO MARRS. ND WH. NU BOP. MI W-3/2 WS.
2. RIH W/7 CSG. RU CSG JACKS cut and pull casing.
3. spot a balanced plug of 3/ SX class C neat CMT from 2750 FT to 2628 FT. Displace TBG W/ 10.1 BBLS of 10 PPG gelled brine. PU TBG (minimum 400 FT) and WOC. Tag plug @ 2628 FT. PU TBG to 1750 FT.
4. Spot balanced plug of 37 SX class C neat CMT from 1750 FT to 1633 FT across top of salt at = +/- 1700 FT. Displace TBG W/ 6.3 BBLS 10 PPG gelled brine. PU TBG to 880 FT.
5. Spot a balanced plug of 39 SX class C neat CMT from 880 FT to 776 FT. Displace TBG W/ 2.9 BBLS of 10 PPG gelled brine. Pu TBG (minimum 400 FT) and WOC. Tag plug @ 776 FT. PU TBG to 25 FT.
6. Spot 10 SX (25 FT) from 25 FT to surface. POH W/ WS. WOC. Make sure cement is to the top of the pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Engineering Technician

TYPE OR PRINT NAME J. W. DIXON

DATE CUT & PULL CSG.  
(915)  
TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT: BRIDGES STATE WELL NUMBER 63

7. ND BOP. RD pulling unit. Cut casing 3' below ground level. Weld a steel plate on the casing stub. Erect P&A marker with well name and plugged date. Fill cellar and clean surface location.

NOTE: Verbal approval obtained from Paul Kautz NMOCD AUG. 20, 1991