

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. **69 D/D** in **SE 1/4 NW 1/4** of Sec. **13**, T. **17-S**
Lease
R. **34-E**, N. M. P. M. **Leavitt** Field, **Lea** County.
Well is **660** feet **south** of the **North** line and **660** feet west of the East line of **Section 13**
If State land the oil and gas lease is No. **B-1520** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Magnolia Petroleum Company** Address **Box 727, Kermit, Texas**
Deeper Drilling/commenced **Unknown** 19 _____ *Deeper* Drilling/was completed **Unknown** 19 _____
Name of drilling contractor **J. P. Gibbins** Address **Box 1032, Midland, Texas**
Elevation above sea level at top of casing **4032'** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4686** to **4706** No. 4, from _____ to _____
No. 2, from **4382** to **4706** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS **none logged**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		20% Intensified acid	2000 gals		4686-4706	
		20% low tension acid	5000 gals		4686-4706	
		20% low tension acid	5000 gals		4382-4706	

Results of shooting or chemical treatment **Re-completing of well**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **4618** feet to **4706** feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **May 1** 19 **48**
The production of the first 24 hours was **35** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **0**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **20th** **Kermit, Texas** **January 20, 1949**
day of **January**, 19 **49**
San Diego
Notary Public
Name **W. O. Daniel**
Position **Dist. Supt.**
Representing **Magnolia Petroleum Company**
Company or Operator
Address **Box 727, Kermit, Texas**
My Commission expires **June 1, 1949**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before clean out 15 B/O.
4618	4618		Top of cavings
4670	4670	52	Clean out to Bit found in hole and not recovered.
4670	4706	36	Formation unknown
	4706		<u>TOTAL DEPTH</u>
4686	4706	20	Western Co. acidized w/2000 gals Intensified 20% TP 1400-2000# 2 hrs. 45 mins. 3/10 BPM, Packer at 4686.
4686	4706	20	Western Co. re-acidized w/5000 gals 20% low tension pressure 1500-1750-1650# 2 hrs. 15 mins. 4/10 BPM,
4382	4706	324	Western Co. re-acidized w/5000 gals 20% low tension Packer at 4355 1400-2000# 3.5 BPM 35 mins.
			Pumped after drilling deeper 35 B/O.
			Drilling deeper commenced unknown.
			Drilling deeper completed unknown.