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<pre>pulled & LD 2-7/8 loV thread tbg. SD for nite, then ran 4-3/4 bit on 2 - 3-1/2" DC's & 2-38 tbg to 4700, RU 1%85 Fisning tool rev unit, CO from 4700-4705 in 5-1/2 hrs w/ rev circ. 3D for nite. 9/19/67 4763 TD. Cleaned out from 4705-4724 in 12 hrs. SD for nite. 9/20/67 Clean out 4724-32 in 6 hrs, twisted off tbg in upset above DC's, pulled tbg, ran 4-11/16 OS, failed to catch fish @ 4669, pullea overshot, rerun on crooked jt of tbg, caught fish, pulled bit to 4300. SD for nite. 9/21/67 TD. Finish pulling tbg, overshot & fish, ran 4-3/4 bit & csg scraper on DC's & tbg to 4732 top of junk in hole, pulled & LD work string of tbg, ran 5-1/2 plastic coated Guib Shorty Tension pkr on 144 jts 2-3/8 cement lined EUE 8rd tbg, set pkr @ 4329 w/13,000# tension, instl inj head, HD & Rel Baber Well Serv Unit @ 7:00 p.m. 9/20/57. Compl as WIW. FINAL REPORT 18.1 hereby certify that the information above is the and complete to the best of my knowledge and belief.</pre>	MIRU Baber Well Serv DD Unit. Pulled & warehoused rods & pump, pulled & LD 2-7/8 10V thread tbg. SD for nite, then ran 4-3/4						
<pre>bit on 2 - 3-1/2" DC's & 2-36 tbg to 4700, RU 1388 Fishing tool rev unit, CO from 4700-4705 in 5-1/2 hrs w/ rev circ. SD for nite. 9/19/67 4763 TD. Cleaned out from 4705-4724 in 12 hrs. SD for nite. 9/20/67 Clean out 4724-32 in 6 hrs, twisted off tbg in upset above DC's, pulled tbg, ran 4-11/16 OS, failed to catch fish & 4669, pullea overshot, rerun on crooked jt of tbg, caught fish, pulled bit to 4300. SD for nite. 9/21/67 4763 TD. Finish pulling tbg, overshot & fish, ran 4-3/4 bit & csg scraper on DC's & tbg to 4732 top of junk in hole, pulled & LD work string of tbg, ran 5-1/2 plastic coated Guib Shorty Tension pkr on 144 jts 2-3/8 cement lined EUE 8rd tbg, set pkr & 4329 w/13,000# tension, instl inj head, RD & Rel Eaber Well Serv Unit @ 7:00 p.m. 9/20/57. Compl as WIW. FINAL REPORT 18.1 hereby certify that the information above is the and complete to the best of my knowledge and belief. stoked</pre>							
<pre>unit, 00 from 4705-4705 in 5-1/2 hrs w/ rev circ. 5D for nite. 9/19/67 4763 TD. Cleaned out from 4705-4724 in 12 hrs. 5D for nite. 9/20/67 Clean out 4724-32 in 6 hrs, twisted off tbg in upset above DC's, pulled tbg, ran 4-11/16 OS, failed to catch fish & 4669, pulled overshot, rerun on crooked jt of tbg, caught fish, pulled bit to 4300. 5D for nite. 9/21/67 4763 TD. Finish pulling tbg, overshot & fish, ran 4-3/4 bit & csg scraper on DC's & tbg to 4732 top of junk in hole, pulled & LD work string of tbg, ran 5-1/2 plastic coated Guib Shorty Tension pkr on 141 jts 2-3/8 cement lined EUE 8rd tbg, set pkr & 4329 w/13,000# tension, instl inj head, HD & Rel Baber well Serv Unit @ 7:00 p.m. 9/20/67. Compl as WIW. FINAL REPORT 18.1 hereby certify that the information above is the and complete to the best of my knowledge and bellef. APPROVED BY</pre>							
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9/20/67 Clean out 4724-32 in 6 hrs, twisted off tbg in upset above DC's, pulled tbg, ran 4-11/16 OS, failed to catch fish & 4669, pulled overshot, rerun on crooked jt of tb _b , caught fish, pulled bit to 4300. 3D for nite. 9/21/67 4763 TD. Finish pulling tbg, overshot & fish, ran 4-3/4 bit & csg scraper on DC's & tbg to 4732 top of junk in hole, pulled & LD work string of tbg, ran 5-1/2 plastic coated Guib Shorty Tension pkr on 141 jts 2-3/8 cement lined EUE 8rd tbg, set pkr & 4329 w/13,000# tension, instl inj head, RD & Rel Baber Well Serv Unit & 7:00 p.m. 9/20/07. Compl as WIW. FINAL REPORT 18. I hereby certify that the information above is the and complete to the best of my knowledge and belief. APPROVED BY	<i>71 - 71</i> 01						
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APPROVED BY	ran 5-1/2 plastic coated Guib Shorty Tension pkr on 141 its 2-3/8 cement						
& Rel Baber well Serv Unit @ 7:00 p.m. 9/20/57. Compl as WIW. FINAL REPORT 18. I hereby certify that the information above is the and complete to the best of my knowledge and belief. SIGNED							
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18. I hereby certify that the information above is the and complete to the best of my knowledge and belief. SIGNED		W NET DANGE WET	Jerv unit e (:00 p.m.	9/20/bf. Complas WIW	•		
APPROVED BY	10 1						
APPROVED BY TITLE DATE	18.1 hereby o	certify that the information a	bove is true and complete to the best o	f my knowledge and belief.			
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		TITLE		DATE		
	CONDITIONS	OF APPROVAL, IF ANY					