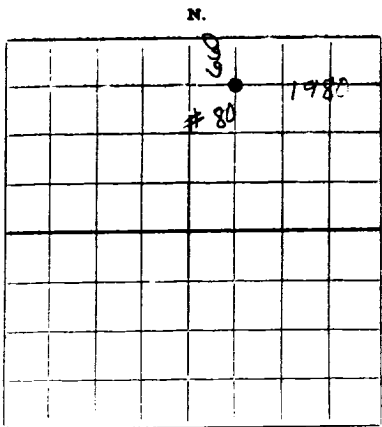




(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company State Bridges
(Company or Operator) (Lease)

Well No. 80, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 13, T. 17S, R. 34E, NMPM.

Vacuum Pool, Lea County.

Well is 660 feet from North line and 1980 feet from East line of Section 13. If State Land the Oil and Gas Lease No. is B-1520.

Drilling Commenced October 23, 1955. Drilling was Completed November 16, 1955.

Name of Drilling Contractor Donnelly Drilling Company, Inc.

Address P. O. Box 433, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 4024. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4665 to 4716 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8"</u>	<u>24#</u>	<u>New</u>	<u>1689</u>				<u>Surface</u>
<u>5 1/2"</u>	<u>14#</u>	<u>New</u>	<u>4665</u>				<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8 5/8"</u>	<u>1689</u>	<u>900</u>	<u>Pump & Plug</u>		
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>4665</u>	<u>1950</u>	<u>Pump & Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See attached sheet)

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4716 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11 - 25, 19. 55
OIL WELL: The production during the first 24 hours was 13 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 35.9 @ 60°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1696	T. Devonian	T. Ojo Alamo		
T. Salt	1800	T. Silurian	T. Kirtland-Fruitland		
B. Salt	2770	T. Mortova	T. Farmington		
T. Yates	2963	T. Simpson	T. Pictured Cliffs		
T. Payson Brown Lime	3160	T. McKee	T. Menefee		
T. Queen	3903	T. Ellenburger	T. Point Lookout		
T. Payson Solid Dolomite	4353	T. Gr. Wash	T. Mancos		
T. San Andres	4635	T. Granite	T. Dakota		
T. Glorieta		T.	T. Morrison		
T. Drinkard		T.	T. Penn.		
T. Tubbs		T.	T.		
T. Abo		T.	T.		
T. Penn.		T.	T.		
T. Miss.		T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	131	131	Caliche, & Red Bed	4390	4514	124	Anhydrite & Lime
131	268	137	Red Bed & Shells	4514	4582	68	Anhydrite & Shale
268	753	485	Red Bed	4582	4605	23	Anhydrite & Lime
753	1027	274	Red Bed & Red Rock	4605	4628	23	Anhydrite & Shale
1027	1200	173	Red Bed	4628	4655	27	Anhydrite
1200	1675	475	Red Bed & Gyp	4655	4665	10	Anhydrite & Lime
1675	1689	14	Anhydrite	4665	4673	8	Core #1
1689	2910	1221	Anhydrite & Salt	4673	4689	16	Core #2
2910	2970	60	Anhydrite	4689	4705	16	Core #3
2970	3136	166	Anhydrite & Shale	4705	4716	11	Core #4
3136	3212	76	Anhydrite & Gyp				
3212	3343	131	Anhydrite & Shale				
3343	3448	105	Anhydrite & Gyp				
3448	3575	127	Anhydrite & Shale				
3575	3640	65	Anhydrite & Gyp				
3640	3763	123	Anhydrite & Shale				
3763	3838	75	Anhydrite & Gyp				
3838	3905	67	Anhydrite & Shale				
3905	3925	20	Sand				
3925	3951	26	Anhydrite & Shale				
3951	4006	55	Anhydrite & Gyp				
4006	4342	336	Anhydrite & Shale				
4342	4390	48	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

30 November 1955
Company or Operator. Magnolia Petroleum Company Address. Box 727, Kermit, Texas
Name. E. T. Blundell Position or Title. District Superintendent