013	TRIBUTION	
SANTA FF		
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U. 6. g. s.		
LAND OFFICE		
TRANSPORTER	OIL	
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OPERATOR.		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

PRORA	MISCELLANEOUS REPORTS ON WELLS PRODATION OFFICE OFFI											
	Сопрапу			10 appropriat		rict Office	as per C	ommission R	v le 11	06)		
Socor Lease	y Mobil Oi	1 Comp			E	0031 xo	, Hobbs	, New Mexi	ico			
State	Bridges k Performed			eli No. Un	it Lett	Section 13&1	Townshi	p		nge 34E		
	ru 9/30/63		Pool Vacuum ((- S 4)			County			7411		
THIS IS A REPORT OF: (Check appropriate block)												
☐ Beg	pinning Drilling	Operation	ns Casi	ng Test and Co	ment J							
Plugging Remedial Work Sand Oil Frac												
Detailed account of work done, nature and quantity of materials used, and results obtained. Moved in & rigged up Clarke Well Service Unit. Pulled rods, pump & tbg. Ran RTTS tool on 3" tbg. to 4347'. BJ Service attempted to Sand Oil Free.												
80 bbl. cruds + 60 bbl. frac oil. Pulled tbg. & pkr. Ran 3½" sand pump & clean out sand e 4800'. Set Ret. BP @ 4347' & pkr. @ 2950'. Tested 8½" csg. w/1000#, tested CK. Tested csg. 2497-4347' w/1000#, tested OK. Retrieved BP @ 4347'. BJ Service sand oil frac open hole w/18,500 gals refined oil + 2½# of 20/40# sand per gal + 1/40#/gal Adomite Mark II + 300# rock salt + 550# moth balls in 3 stages. Break down pr. 4000#, treating pr. 4500-4200. Rate 9 BPM. SI 18 hrs. Ran sand pump & cleaned out sand 4638-4669'. Rec. 6 bbl. sand. Ran tbg. w/6' Vari-perm screen to 4613'. Ran rods & pump to 4607'. Pumped 937 BLO + 2192 BSW in 2283 hrs. Well Temp. abandoned 9/30/63.												
Witnessed	by). O. Rober	+0		Position	Company							
				A EUD DENE	oreman Socony Mobil Oil Company, Inc. DIAL WORK REPORTS ONLY							
				ORIGINAL	WELL	DATA	PORTS O	NLY				
F Elev.		T D PBTD		ompletion Date								
ubing Di	meter		Tubing Depth		Oil String Diame		eter Oil S		tring Depth			
erforated	Interval(s)											
pen Hole	pen Hole Interval					Producing Formation(s)						
				RESULTS OF	WOBI	COVED			·—			
Test	Date o Test	£	Oil Production	Gas Product	tion	Water Pro	duction	GOR		C W U D		
Before Workover	Test		BPD	MCFPD) ———	ВР		Cubic feet/I	ВЫ	Gas Well Potential MCFPD		
After Vorkover												
_	OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.							
proved by				Name								
itle					Position							
ite Co						Group Supervisor						
							Socony Mobil Oil Company. Inc.					