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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
	FILE	AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	-				
	TRANSPORTER GAS					
1.	PRORATION OFFICE	_				
•	Operator TEXACO Inc.					
	P.O. Box 728 - Hobbs	, New Mexico 88240				
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry G	Gas Disconnect Casin	ng he ad G a s		
	Change in Ownership	Casinghead Gas 🚺 Cond	ensate			
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND	I FACE				
	Lease Name	Well No. Pocl Name, Including		Lease No.		
	New Mexico 'N' State NO	T-1 2 Vacuum Graybu	irg San Andres State, Feder	glor Fee State R-959		
	Unit Letter J : 198	Routh Li	ine and 1980 Feet From	The East		
	Line of Section 13	waship 17-S Range	34-E , NMPM,	1 02		
	<u> </u>	- Transport	, INCAE MI,	County County		
111.	Name of Authorized Transporter of Oil	CESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Give of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Mobil Pipe Line Company		P.O. Box 1073, Midland	I, Texas 79701		
	Name of Authorized Transporter of Cas None (TSTM)	singhead Gas 🐔 - or Dry Gas 🚞	Address (Give address to which appro	oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 13 17-S 34-E		ien		
IV	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:			
3.4.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic	,		,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
ļ						
į						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF		
١.			<u> </u>			
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION		
			HIN 3	1971		
	hereby certify that the rules and re Commission have been complied w		APPROVED JUIT 19			
ì	above is true and complete to the	best of my knowledge and belief.	BY The state of th	BY The Men		
	\wedge 111		TIPLE NEWSOR 25THCT 1			

Assistant District Superintendent

June 2, 1971

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION STEMM. HOBBS, N. M.