NO. OF COPIES RECEIVED				Form C - 103 Supersedes Old
DISTRIBUTION	4	HILLSS STICE O. I	ί. υ.	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION		Effective 1-1-65
FILE		APR 12 9 50 AM	l'bb ,	5a. Indicate Type of Lease
U.S.G.S.		Minite C C		State X Fee
LAND OFFICE				
OPERATOR				5. State Oil & Gas Lease No. State - B-959
(DO NOT USE THIS FORM FOR PO USE "APPLICA	RY NOTICES AND REPORTS ON ROPOSALS TO DAILL OR TO DEEPEN OR PLUG B ITION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)		
1. OIL GAS WELL X	OTHER-			7. Unit Agreement Name . NOVE
2. Name of Operator	TENACO Inc.			8. Farm of Lease Name
3. Address of Operator	P. 0. Box 72 <sup>8</sup> - Hobbs,	New Mexico		9. Well No. 2
4. Location of Well J	1980 South	1980		10. Field and Pool, or Wildcat
	13 TOWNSHIP		EET FROM	
	15. Elevation (Show whether 40251			12. County Lea
	Appropriate Box To Indicate N INTENTION TO:	ature of Notice, Repor		er Data REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB OTHER		ALTERING CASING
OTHER				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: The following work has been completed on subject well as approved by the New Mexico Oil Conservation Commission, Form C-103, dated February 10, 1966.

1. Pull tubing, ran Gamma Ray-Neutron log from 3700' to total depth of 4700'.

2. Tested 5 1/2" O. D. Casing for 30 minutes with 2000 P. S. I.

- 3. Perforate 5 1/2" 0. D. Casing with one jet shot per foot from 3907' to 3912'.
- 4. Acidize with 500 gals 15% NE acid, and frac perforations with 20,000 Fals gelled water plus 30,000 pounds of sand.
- 5. Re-run pump eouipment, and recovered water. Shut Well In, Held for Secondary Recovery. April 1, 1966.

18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.		
SIGNED	Assistant District	DATE	April 12, 1966
J. C. Blevins, Jr.	Superintendent		
APPROVED BY		DATE	

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NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Earm C-101 Supersedes Old C-102 and C-103 Effective 1-1-65		
FILE       U.S.G.S.       LAND OFFICE       OPERATOR	Sci. Indicate Type of Lease State X Fee. S. State Oil & Gas Lease No. State - B-959		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
I. OIL GAS WELL WELL OTHER-	7, Unit Agreement Name NONE 8, Farm or Lease Name		
TEXACO Inc. 3. Address of Operator	St N.M. "W" NCT-I		
P. O. Box 728 - Hobbs, New Mexico	2 13. Field and Pool, or Wildcat		
UNIT LETTER I 1980 FEET FROM THE LINE AND FEET FR	*Queen Gas		
THE <u>East</u> line, section <u>13</u> township <u>17-S</u> range <u>34-E</u> NMP			
15. Elevation (Show whether DF, RT, GR, etc.) 4025' (DF)	Lea		
Check Appropriate Box To Indicate Nature of Notice, Report or C           NOTICE OF INTENTION TO:         SUBSEQUE	Other Data NT REPORT OF:		
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JGB	ALTERING CASING		
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi work) SEE RULE 1 103.	ng estimated date of starting any proposed		
*Subject well was originally completed in the Vacuum (Grayburg-San A propose to do the following remedial work to complete the well in t formation. The San Andres will be temporarily abandoned below a Ba containing an expendable plug.	he Queen (Gas) ker Model "D" packer		
<ol> <li>Pull tubing, run Gamma Ray-Neutron log from 3700' to a total de</li> <li>Test 5-1/2" OD casing with 2000 psi.</li> </ol>			
<ol> <li>Test 5-1/2" OD casing with 2000 psi.</li> <li>Perforate 5-1/2" OD casing with one jet shot per foot from 3925</li> </ol>	' to 3940'.		
<ol> <li>Set Baker Model "D" packer with expendable plug at approximatel 10' sand on top.</li> </ol>			
<ol> <li>Acidize Queen with 500 gals 15% NE acid, then frac perforations gelled water and 30,000 pounds of sand.</li> </ol>	with 20,000 gallons		
6. Run 2-3/8" tubing and swab well to flowing status.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District sience	DATE February 10, 196		
APPROVED BY ALL IF ANYI	DATE		