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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <i>12-1520</i>
7. Unit Agreement Name
8. Farm or Lease Name <i>Bridge State</i>
9. Well No. <i>2</i>
10. Field and Pool, or Wildcat <i>Vac. - G.S.A.</i>
12. County <i>Lin</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT ON FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <i>WFW</i>
2. Name of Operator <i>Matlab Oil Corporation</i>
3. Address of Operator <i>Box 633, Maitland, Texas 79701</i>
4. Location of Well UNIT CENTER <i>0 660</i> FEET FROM THE <i>South</i> LINE AND <i>1920</i> FEET FROM THE <i>East</i> LINE, SECTION <i>14</i> TOWNSHIP <i>17-S</i> RANGE <i>34-E</i> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <i>4031 GR</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set a liner. perforate and acidize to improve the injection profile as per attached recommendation

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>(Mrs.) Christina O. Tucker</i>	TITLE <i>Production Clerk</i>	DATE <i>9-12-73</i>
APPROVED BY	TITLE	DATE

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 2

Field: Upland (GHEE - S.M.)

County: LEA State: NEW MEXICO

RECOMMENDED PROCEDURE:

1. MOVE IN A PULLING UNIT AND PULL THE JACKSON FOUNDATION.
2. PULL THE 5 1/2", 17# / FT. FT HYDRA LINER AND CLEAN THE WELL OUT TO 4,575'.
3. RUN A 5", 13.0 LB/FT, K-55, FLUSH JOINT LINER FROM APPROXIMATELY 4,165' TO P.B.T.D. OF 4,575'. CEMENT WITH CLASS C NEPT CEMENT (14.9 LB/GAL) SLURRY CONTAINING 0.3 % CFP-2 (HALLIPORTANE FRICTION REDUCING AGENT). CEMENT AT APPROXIMATELY 5 BBL/S/MIN. APPROXIMATELY 100 SK OF NEPT CEMENT WILL BE REQUIRED. USE A PACK-OFF TYPE LINER-HANGER IN SETTING THE LINER.
4. DRILL OUT PLUGS AND CEMENT TO P.B.T.D OF 4,572' AFTER 24 HRS. CURE.
5. RUN A GAMMA RAY-COMPENSATED NEUTRON-COLLAR LOG FROM P.B.T.D OF 4,572' THROUGH THE MINIMUM LOGGING INTERVAL.
6. SPOT 300 GALS OF 15% NON-EMULSION, IRON-STABILIZED, HCL ACID IN THE BOTTOM OF THE HOLE AND PREPARE THE SAND RIDGES FORMATION WITH 1 JET SHOT PER PLANE AS

8-9-73 JN

Oper. Engr.
Form - 1/73

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WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 2
Field: VACUUM (GAPC - E.P.)
County: LFA State: NEW MEXICO

RECOMMENDED PROCEDURE:

DIRECTED BY THE GEOLOGIST (D.L. JAMES, MIDLAND, TEXAS, EXT. 328).

7. TREAT THE SAN BRIDGES PERFORATIONS WITH 1,000 GALS.
OF THE FOLLOWING CLEAN-OUT SOLUTION:

A. 800 GALS OF XYLENE BOTTLERS.

B. 200 GALS OF 15% REGULAR HCL ACID.

C. 2 GALS OF ADIFORM (10 GALS OF ADIFORM / 1,000 GALS OF ACID.

NOTE: BLEND THE ADIFORM INTO THE ACID PRIOR TO MIXING
THE ACID AND XYLENE BOTTLERS.

DISPLACE 800 GALS OF THE CLEAN-OUT SOLUTION INTO
THE FORMATION ALLOWING THE REMAINING 200 GALS TO
SOAK THE FORMATION FACE FOR 24 HRS.

8. SWAB AND CLEAN THE WELL OUT UNTIL ALL THE
CLEAN-OUT SOLUTION HAS BEEN REMOVED.

9. ACIDIZE THE SAN BRIDGES PERFORATIONS WITH 2,500 GALS
OF 15% NON-EMULSION, IRON-STABILIZED, HCL ACID. TREAT
AT 3 TO 5 PPLS/MIN AND INJECT A SUFFICIENT QUANTITY
OF RUBBER-COVERED NYLON BALL SEALERS TO OBTAIN A-
COMPLETE BALL-OUT. APPROXIMATELY 45 BALL SEALERS WILL
BE REQUIRED. RELEASE THE BALL SEALERS AND INJECT

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: BRIDGES STATE Well No. 2

Field: URQUHART (GPR- S.B.)

County: LISA State: NEW MEXICO

RECOMMENDED PROCEDURE:

7,500 GALS. OF FRESH WATER TREATED WITH 2 GALS.
OF ADMALL PER 1,000 GALS. OF WATER.

10. TIEBACK AND RUN THE 2 1/2" CORROSION LINED INJECTION TUBING
(PER THE RECOMMENDED RECOMMENDATIONS) AND AN INJECTION
PACKER. LOAD THE TUBING CIRCUM-FERENTIAL WITH FRESH
WATER TREATED WITH 10 GALS. OF CORRO-2007 PER
1,000 GALS. OF WATER. SET THE INJECTION PACKER APPROX-
IMATELY 50' ABOVE THE LINER TOP.

11. RETURN THE WELL TO INJECTION.

Diagrammatic Well Sketch
Bridges State Well No. 2 WNW
Vacuum (Grig. - S.A.) Field
Lea County, New Mexico

