

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name Bridges State-
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 34
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM West 14 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum, G-SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4705 TD, San Andres OHZ 4390-4705, Casing Record 10-3/4 @ 821, 7 @ 4390  
11/04-  
06/83 MIRU Permian WS Ut.  
11/07/83 Unseat pump, hot oiled rods & pump down tbq w/60 bbls lse oil, POH w/rods & pump, work 1 hr rel TAC, NU BOP, POH w/158 jts 2-7/8 8RT tbq & TAC, WIH w/2 jts 2-7/8 tbq on SL, tag btm @ 4612/93' fill.  
11/08/83 WIH w/ 6-1/4 skirted Varel tooth type bit (SN 46968), 1 - 4-3/4 col on 2-7/8 tbq, tag OH fill @ 4455, circ w/150 bbls prod wtr, CO OH 4455-4705, circ hole clean 1 hr, pulled bit into csg @ 4255.  
11/09/83 Ran bit to btm, tag btm @ 4705, no fill, POH w/ bit, WIH w/ 2 jts 2-7/8 tbq, 7" Baker R pkr, SN, spot control valve on 2-7/8 tbq, set pkr @ 4355, end of TP @ 4417, Rolland Trucking Co spotted 660 gals Uni-kem tech-clean 405 in SA OHZ 4390-4705 down 2-7/8 tbq, closed spot valve, displ chem w/ 25 bbls prod wtr, job compl @ 11:30 AM.  
11/10/83 20 hr SITP 0, rec spot valve w/ SL, sw 46 BLW/6 hrs, rel & POH w/pkr.  
11/11-  
13/83 GIH w/HOWCO hydrojet tool w/ 2 - 3/16 jets, SN & 153 jts 2-7/8 tbq, HT in w/ 7000 psi, tag btm @ 4702, pull tool to 4144.  
- SEE REVERSE -

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Paula W. Collins</u>	TITLE <u>Authorized Agent</u>	DATE <u>12/27/83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JAN 4 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

#17. Continued from front.

11/14/83 WIH w/ HOWCO Hydrojet tool on 2-7/8 tbg, btm of tool @ 4702, drop spot control valve w/3000# spring, Hydrojetted SA OHZ 4702-4423 w/ 16,000 gals 15%DINE Fe HCl acid, treating press 7000-3000, AIR 2.5 BPM, holding 750 back press on csg while circ out csg tag btm @ 4612 = 90' fill, rev circ acid out w/ 250 bbls fresh wtr, job compl @ 6:30 pm, pulled tool to 4144.

11/15/83 Fin POH w/ hydrojet tool, WIH w/ 6-1/4 Varel RR tooth type bit, 1 - 4-3/4 col on 2-7/8 tbg, CO fill 4612-4705 TD, circ hole clean, POH w/ bit, LD 2-7/8 tbg.

11/16/83 WIH w/ 1 jt 2-7/8 OPMA, 2-7/8x4' perf tbg sub, SN, 10 jts 2-7/8 tbg, 7" Baker TAC, 138 jts 2-7/8 tbg, set btm of OPMA @ 4584, perf tbg sub @ 4539-4553, SN @ 4548, TAC @ 4240 w/ 10,000 T, ND BOP, NU Wellhead, ran 2-1/2x1-1/2x16 pump 1"x6' GA, 39 - 3/4, 77 - 7/8, 64 - 1" rods, 24' - 1" rod subs, 1-1/4x16 PR, HO well, rel Permian WS Ut, turned well to prod @ 3 PM, POP.

RETURNED TO PRODUCTION.

RECEIVED

JAN 3 1984

O.C.D.  
HOBBS OFFICE