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	DISTRIBUTION		CONSERVATION COMM. ON	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
AND			Effective 1-1-65		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			GAS	
	TRANSPORTER GAS				
	OPERATOR				
1.	PRORATION OFFICE			•	
	perator Malail Duaduating The College of the second				
	Mobil Producing Texas & New Mexico Inc.				
	Address	Suite 2700 Neveter TV 220/6			
		9 Greenway Plaza, Suite 2700, Houston, TX 77046 son(s) for filing (Check proper box)			
	Recompletion		To change Opera	tor name from Mobil Oil	
	Change in Ownership		ja ourporacion.		
		Casinghead Gas Condei	nsate (Effective	Date: 1-1-1980)	
	If change of ownership give name				
	and address of previous owner				
11	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.	
	Bridges St. WFL Con. Bt	y 34 Vacuum Gray	yburg, S. A. State, Federa	lor Fee State B-1520	
	Location N 660		1000		
) South Feet From TheLir	1980 1e and Feet From 1	West The	
	14	17 - 5	34 - E		
	Line of Section Toy	wnship Range		Lea County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil		Address (Give address to which appro-	used conv of this form is to be send	
	Mobil Pipe Line Co		P 000 P 11	,	
	Name of Authorized Transporter of Cas	GPM Ges Corpore in Sefective	Box 900 Dallas, TX	15221 ved copy of this form is to be sent)	
	Phillips Petroleum Co	GPM Gas Corpore non-EFFECTIV	Frank Philling Plde	Bartlesville. OK 74004	
	if well produces oil or liquids,	Unit Sec. Twp. Pge.	is gas actually connected?	n <u>Barliesville, UK /4004</u>	
	give location of tanks.	NE/4 23 17-S 34-E	Yes		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA					
	Designate Type of Completio	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
		1			
		}			
v .	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to				
	OIL WELL	L WELL able for this depth or be for full 24 hows)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, #10.)	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water - Sbis.	Gas-MCF	
	GAS WELL		<u></u>		
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ļ	The second se	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
	Testing Method (pitot, back pr.)	I dbind Pressure (BARE-IR)	Caeing Pressure (Badc-14)	Choke Size	
	CERTIFICATE OF COMPLIAN				
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED E 1070 19		
	Commission have been complied w	ith and that the information given			
	above is true and complete to the	best of my knowledge and belief.	BY Orig. Signed m Jerry Sexton		
			TITLE Dist 1, Supv		
	Pull Co			compliance with RULE 1104.	
	Authorized Agent (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
•					
	October 31 (Da		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(June)			Separate Forms C-104 must be filed for each pool in multiply		