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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Socony Mobil Oil Company, Inc.	State Bridges
3. Address of Operator	9. Well No.
Box 1800, Hobbs, New Mexico	34
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 660 FEET FROM THE South LINE AND 660 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 34-E NMPM.	Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4032 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Sand Frac ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, installed BOP. Ran 3-1/2 tubing w/HOWCo RTTS packer, set in 7" casing 3996. Loaded annulus & press. up to 1000#. Broke formation 6000# to 4400#. Pump in 10,000 gals. fresh water @ rate of 29 B/M. Pumped 5000 gals. fresh water with 1#/sand/gal. TP 4600# Rate 29 B/M. Then pumped 6000 gals. fresh water with 1-1/2#/gal. TP 5500#, Rate 32 B/M. Sanded up @ 6000#. Flowed back 42 BLW/cleared tubing & formation then finished frac w/1-1/2#/gal. TP 4800-4600# Rate 34.5 B/M. ISIP 3100# 5 min. SIP 3000# Comp. 7:20 P.M. 1-19-66. All water used contained 2# FR-14/1000 gal. + 1/2# WAC-9 fluid loss additive/1000 gals. Pulled 3-1/2" tubing and RTTS Packer. Ran 2-7/8" tubing w/mud anchor to 4700' T. perf. @ 4669. SN 4653, Ran rods & pump 4653. Pumped 48 BNO + 147 BSW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kenna TITLE Group Supervisor DATE 2-24-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____