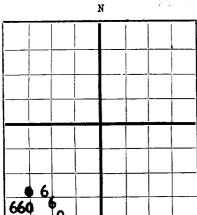


* FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOC	AREA 640 A		_'	• •		RIPLICATE. FORM ROPERLY FILLE		NOT BE A	PPROVED
)	ingnolia	Petroleu		y			30x 727, 1		Texas
			well No	34 D/D	in SW	/4 of S	ec. 14 Address	· , "	r 176*
34-E	Lease , N	M.P.M.	Vacu		Field,	T	Lea		County.
ell is	660 _{fe}	et south of t		line and	660 feet	west of the sta			14
						ment No			
-									
									Kermit, Texas
rilling	Deeper commenced	July 17	A	19	48 Drillin	Deeper was complet	ed Jul	y 24,	Kermit, Texas
		ractor,							Midland, Texa
levation	above sea le	evel at top o	casing	4042	feet.				
he infor	mation give	n is to be ke	ot confiden	tial until	•••••••		19		
				OIL.	SANDS OR 2	ZONES			
•									
o. 3, fro	om		to		No. 6	, from	3	to	•••••
1	-t- on wata a	of westen infl	w and alar		rant water hich water ros				
							t		
•									
o. 4 , fro	om			to		fee	et	***********	
			•	C	ASING RECO	RD			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOR		PURPOSE
	LER FOOT	ZER INON	-		SHOE	- 100M	FROM	ТО	
			<u> </u>						
			1						
· <u>!</u>	<u>i_</u> _			PLUG	S AND ADA	PTERS	1		
eaving	plug—Mater	rial			Lengtl	n	D ept	h Set	•••••
dapters	— Material				······	Size			
<u>-</u>			RECORD	OF SHOOT	ring or ch	EMICAL TREA	TMENT		
SIZE	SHELL U	USED	EXPLOSIVI CHEMICAL		QUANTITY	DATE	DEPTH SH OR TREAT	IOT DE	OPTH CLEANED OUT
		20 lo	r tensio	n acid	2000 gal	s.7-26-48	4673-470	75	
-		20 5 lo	y tensio	n acid	5000 gal	s. 7-29-48	4390-470)5	
			4	Resco	mpleting w	nell.			
esuits o	I shooting o	or chemical	treatment.			M. Santo C.	······································		······································
			RECOR	D OF DRI	LL-STEM AN	D SPECIAL TI	ESTS		
drill-ste	em or other	special tests	or deviatio	n surveys v	vere made, sul	omit report on	separate shee	et and att	each hereto.
					TOOLS USEI				
			_						feet
abie too	is were used	ı irom						leet to	1eet
ut to pr	oducing	August	5.		PRODUCTIO! 19 48 .	•			
		10				s of fluid of whi	ch 100	% was	oil; 0 %
nulsion;	0	% water;	andQ	% se	diment. Grav	ity, Be			
						s gasoline per :	1,000 cu. ft. c	f gas	
ock pres	ssure, lbs. pe	er sq. in		••••••					
				,	EMPLOYEES Drillor				***
									Driller Driller
						OTHER SIDI			Driller
hereby s	wear or affi	rm that the						the well a	nd all work done on
so far a	s can be det	ermined fro	m availabl	e records.					
bscribe	d and sworn	to before m	e this	12th		Kermit,	Texas		August 12, 1
		ugust /				ne bua	Place		Date

Position District Superintendent

Address Box 727, Kermit, Texas

Representing Magnolia Petroleum Company or Operator

Production before, 20 bbls. oil Top of cavings Cleaned out 4650	EDOM		THICKNESS		NOW LITTON
4610 4650 = 4650 4650 4650 5 100% light tan finely crystalline dolomite 4645 4655 5 100% light tan finely crystalline dolomite 4655 4650 4655 5 90% dolomite 100% light tan finely crystalline dolomite 4655 4662 7 90% dolomite 100% grey shale 4670 4673 3 90% tan finely crystalline dolomite 90% tan finely crystalline 10% tan finely crystalline 10% tan finely crystalline 10% tan finely crystalline	FROM	то		FC	DRMATION
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4650 = 4640		4610			
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2.4 BPM Pumped 35 B/O 16 hrs. w/Kobs Hydraulic Lift after drilling deeper, 20 B/O before (flowing) Drilling deeper commenced 7/17/48		4,00) <u>.</u> ,	"esecti co. le-icidize	Packer # 1278. Vec. 50 w
Drilling deeper commenced 7/17/48		1			
Orilling deeper commenced 7/17/48	Pumped 35	B/0 16 hrs	w/Kobe Hyd	 raulic Lift after drillin	ng deeper. 20 B/O hefere
	(flowing)		•		
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