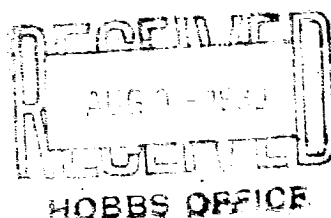


Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

DUPLICATE

Magnolia Petroleum Company
 Company or Operator
 Box 900, Dallas, Texas
 Address
 STATE-BRIDGES
 Lease Well No. 34 in SE 1/4 SW 1/4 of Sec. 14, T. 17S
 R. 34E, N. M. P. M., Vacuum Field, Lea County
 Well is 660 feet south of the North line and 660 feet west of the East line of SE 1/4 SW 1/4
 If State land the oil and gas lease is No. B-1520 Assignment No.
 If patented land the owner is Address
 If Government land the permittee is Address
 The Lessee is Magnolia Petroleum Company Address Box 900, Dallas, Texas
 Drilling commenced June 2, 1939 Drilling was completed July 1, 1939
 Name of drilling contractor Magnolia Petroleum Company Address Box 900, Dallas, Texas
 Elevation above sea level at top of casing 4042 feet.
 The information given is to be kept confidential until

No. 1, from 4555 to 4562 No. 4, from _____ to _____
No. 2, from 4560 to 4570 No. 5, from _____ to _____
No. 3, from 4630 to 4650 No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

Heaving plug--Material_____Length_____Depth Set_____

Adapters--Material_____Size_____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
No shot						

Results of shooting or chemical treatment_____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from top _____ feet to bottom _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to producing July 2, 1939

The production of the first 24 hours was 478 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Magnolia Petroleum Company	Driller	F. B. Corbell, Sup't.	Driller
	Driller		Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7
day of August, 1939
Kathleen Bullock
Notary Public
My Commission expires 6-1-41

Dallas, Texas July 31, 1939
Place Date
Name Lutha Smith
Position Clerk
Representing Magnolia Petroleum Company
Company or Operator
Address Box 900, Dallas, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20		Cellar
20	50		Caletchie Rock
50	249		Sand & Shells
249	293		Red Rock & Shells
293	1640		Red Rock
1640 Top	1765		Anhydrite 10 3/4" Csg at 821' 250&7
1765	2970		Anhydrite & Salt
2970	3046		Anhydrite
3046	3215		Anhydrite & Gyp
3215	3220		Broken Lime
3220	3238		Anhydrite
3238	3270		Anhydrite
3270	3341		Anhydrite & Gyp
3341	3929		Anhydrite
3929	4352		Anhydrite & Lime
4352	4509		Grey Lime 7" Csg at 4390 240&7
4509	4514		Broken Lime
4514	4554		Grey Lime
4554	4562		Broken Brown Lime
4562	4599		Grey Lime
4599	4605		Brown Lime
4605	4611		Grey Lime
4611	4630		Brown Lime
4630	4650		Grey Lime
4650	TD		