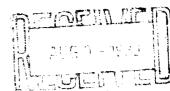


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Segonia Petroleus Cospany  Bor 900, Dallas, Texes  Asserva  Asserv		in the	Rules and R	twenty days art egulations of the	er completion of w e Commission In	v Mexico, or its p vell. Follow instruct dicate questionable	diam.
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y of August 1939 Name AWKA AMA		MOLO MIG BUIS		Place	cas 1	Date Date	<u> </u>
	y of Au	gust, 19	939	Name_ Ju	the An	uta_	
tarsleen Bellock Position Clerk	tais	Tleen Gella	ck	PositionC	lerk		

Address\_\_

6-1-41

My Commission expires.....

Representing Magnolia Petroleum Company
Company or Operator

Box 900, Dallas, Texas

## FORMATION RECORD

FROM	то	THICKNESS IN FEE :		FORMATION	
^	90		Collen		
0	20		Cellar		
20	50		Caletchie Rock		
50	249		Sand & Shells	, at .	٠.
2 <b>49</b>	293		Red Rock & Shells	:	
293	1640		Red Rock	0	
16 <b>40 Top</b>	1765		Anhydrite	103" Cag at	8 <b>21'</b> 250&
1765	2970	1	anhydrite & Salt		
2970	3046		Anhydrite		
<b>304</b> 6	3215		Anhydrite & Gyp		
3215	3220	!	Broken Lime	i jakotori Na alektristi	3.187
32 <b>20</b>	3238		anhydrite		
3238	3270	1	manydrite		:
3270	3341	'	Anhydrite & Gyp	and the stage of the stage of	
3341	3929		anhydrite	44-126-4	
3929	4352		Anhydrite & Lime	•.	1300
4352	4509		Grey Lime	7" Cag at 43	90 240&7
4509	4514	,	Broken Lime	_	
4514	4554	1	Grey Lime	materials to all and American	•
4554	4562		Broken Brown Lime	The state of the last the	+ :5
4562	4599		Grey Lime	in the set of	Telephone (
4599	4605		Brown Lime		
	4611		Grey Lime	in krittinian (mV 44)	· fai
	4630		Brown Lime		247
4630	4650		Grey Lime	In .	mr. tit.
4650	TD		orda manio		
<b>4000</b>	) <b>L</b>			2.12.4 ± 5.44 ±	per the
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