

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02031

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1520

7. Lease Name or Unit Agreement Name
Bridges State

8. Well No.
37

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line Section 14 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4047 gr	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Temporarily Abandon** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Work began 7/23/02 and ended 7/30/02.

1. Spot rig and rig up. -0- psi on tubing and casing. Attempt to break wellhead cap.
2. Wait on hot work permit. Heat cap and break off. Attempt to pull slips. No movement @ 60000 lbs.
3. Wait on hot work permit. Split wellhead and removed tubing slips. Cut off wellhead. Weld on bell nipple. Install new wellhead. Nipple up spool and BOP.
4. Attempt to release packer. Pump 20 bbls F/W down casing. Release packer. POOH with 137 joints 2-3/8" CL tubing.
5. RIH test packer and BOP. RIH with kill string. SIFN.
6. Well dead. POOH with kill string. Wait on WLU. RU WLU. RIH with gauge ring to 4167'.
7. Called Paul Crouch with NMOCDD for approval to set CIPB @ 4167'. RIH. set CIBP @ 4160'. Dumped 35' cement on top of CIBP. RD WLU.
8. RIH with 64 stands 2-3/8" tubing. Tubing at 4015'. Load casing with 20 bbls F/W. Tested to 550 psi. Held. Circulated packer fluid. POOH, laid down all 2-3/8" tubing. RIH with 4 stands. ND BOP, NU wellhead with 4' 2-3/8" sub on top. Test to 500 psi, held. Released pump truck. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE Staff Office Assistant DATE 08/13/2002
TYPE OR PRINT NAME Tiffany A. Stebbins TELEPHONE NO. (713) 431-1207

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

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8/21/02
AUG 21 2002