

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised March 25, 1999

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
DISTRICT II  
811 South First, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-02031

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1520

7. Lease Name or Unit Agreement Name  
Bridges State

8. Well No.  
37

9. Pool name or Wildcat  
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> injector	
2. Name of Operator Mobil Producing TX & NM, Inc.	
3. Address of Operator P. O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line Section 14 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4047 gr	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves
2. ND wellhead and NU BOP and test.
3. Release 7" packer @ 4335'. POOH with 2-7/8" tubing and 7" packer.
4. MIRU WLSU. RIH with 7" gauge ring. POOH with gauge ring. PU and RIH with 7" CIBP on electric line. Set CIBP @ approx. 4330'.
5. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ 4330'. POOH with wireline and RDMO.
6. RIH with injection tubing to approx. 4250'. Pressure test annulus to 550 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 3250' of 2-7/8" tubing. Keep well full of fluid while tripping tubing. Leave 1000' of Kill string in the well. Land tubing in the wellhead with a 4' x 2-7/8" tubing sub.
7. RD BOP and NU wellhead. Test casing to 550 psi. If OK, notify the NMOC and schedule an official MIT test.
8. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE Sr. Regulatory Specialist

DATE 03/14/2002

TYPE OR PRINT NAME Dolores O. Howard

TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

MAR 19 2002

DATE