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(Title)

October 31, 1979 (Date)

110

SANTA FE		CONSERVATION COMM	Form C-104	
FILE	REQUES'	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		Old C-104 and C-
U.S.G.S.	ALITHODIZATION TO TO	AND		1-65
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATU	JRAL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR PRORATION OFFICE				
Operator				
Mobil Producing Tex	as & New Mexico Inc.	•		
Address	2700 7			
Reason(s) for filing (Check proper b	Suite 2700, Houston, TX			
New Well	Change in Transporter of:	Other (Please expla		
Recompletion	Oil Dry C	Gas Corporatio	Operator name from	Mobil Oil
Change in Ownership			n. ctive Date: 1-1-1	000)
If change of ownership give name			cerve bate. 1-1-1	960)
and address of previous owner				
I. DESCRIPTION OF WELL AN	DIFASE			
Lease Name	Well No. Pool Name, Including	Formation Kind	of Lease	Lease No.
Bridges St. WEL Con.	Bty 37 Vacuum Gra	ayburg, S. A. state	, Federal or Fee State	B-1520
Location	000			
Unit Letter ; 1	980 Feet From The South	ine and 1980 Fee	et From TheWest	
Line of Section 14	Township 17-S Range	34-E , NMPM,		
	Trange Ty O Range	J4-E , MPM,	Lea	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C		Address (Give address to whic	h approved copy of this form is	to be sent)
N/A - Water Injection	on Well		·····	
Name of Authorized Transporter of	Orasinghedd Gas or Dry Gas	Address (Give address to whic	h approved copy of this form is	to be sent)
'4 well and were all as Manda	Unit Sec. Twp. Rge.	Is gas actually connected?	When	·
If well produces oil or liquids, give location of tanks.		is day decidately commedical	when	
If this production is commingled	with that from any other lease or pool,	give commingling codes and		
COMPLETION DATA			e:-	
Designate Type of Complet	tion - (X)	New Well Workover Dee	ppen Plug Back Same Re	esty. Diff. Resty.
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.	1
	•		F.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	<u> </u>
Perforations				
Perforditions			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	WENT
		327 18 32 1	SACKS CE	MENT
		*		
TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of le epth or be for full 24 hours)	oad oil and must be equal to or	exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump,	, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	0.000	
Actual Float During 1000	011-2010.	wdter- 3bis.	Gas - MCF	ļ
<u> </u>	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COURT	10D			
CERTIFICATE OF COMPLIAN	NUE		ERVATION COMMISSIO	
I hereby certify that the sules and	regulations of the Oil Consequation	APPROVED DE	C 5 1979	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig Sign of the		
		Jerry Sexton		
		TITLE Dist	1. Supv.	
D	\	This form is to be file	ed in compliance with Rut	E 1104.
Poblie Say		If this is a request for	allowable for a newly drill	led or deepened
		well, this form must be ac-	companied by a tabulation of accordance with RULE 11	of the deviation
Authorize	d Agont	11		-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply