

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper

agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY Magnolia Petroleum Company Box 900, Dallas, Company or Operator STATE-BRIDGES in NET SWT _of Sec._ 14 *3*7 Lease 34**E** Vacuum _Field, ____Vacuum____ ____, N. M. P. M.,_ Lea Well is 660 feet south of the North line and 660 ___feet west of the East line of NET SWE If State land the oil and gas lease is No. B-1520 _Assignment No._ If patented land the owner is_____ If Government land the permittee is. _____ Address_ The Lessee is Magnolia Petroleum Company _____ Address____ Box 900, Dallas, Texas Drilling commenced July 9, 139 Drilling was completed August 5, 1939 Name of drilling contractor Magnolia Petroleum Company Address Box 900, Dallas, Texas Elevation above sea level at top of casing 4047 feet. The information given is to be kept confidential until____ OIL SANDS OR ZONES No. 1, from 4605 ______to__ _____ No. 4, from _____to____ No. 2, from_____to___ No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. ___feet. _ No. 2. from_ No. 4. from____ ___feet. CASING RECORD CUT & FILLED PERFORATED PURPOSE AMOUNT SIZE 101 821 4416 MUDDING AND CEMENTING RECORD SIZE OF CASING NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED PLUGS AND ADAPTERS Heaving plug-Material____ ____Leng⁺h______Depth_Set____ Adapters-Material Size____ RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED SIZE SHELL USED QUANTITY DATE DEPTH CLEANED OUT No shot Results of shooting or chemical treatment_____ RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from top feet to bottom feet, and from feet to feet Cable tools were used from _____feet to _____feet, and from _____feet to _____feet PRODUCTION Put to producing **8-16-** 19 **39** The production of the first mass was 87 barrels of fluid of which % was oil; % emulsion; ______% water; and _____% sediment. Gravity, Be____ If gas well, cu, ft. per 24 hours_____ Gallons gasoline per 1,000 cu. ft. of gas_____ Rock pressure, lbs. per sq. in.___ EMPLOYEES Magnolia Petroleum Company Driller F. R. Corbell, Sup't. _____ Driller ____ ______Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Dallas, Texas	August 18, 1939
Á J	Piace	Date
day of 19 39	Name	
Retleen Bullock Notary Public	Position Clerk	etroleum Company
	Representing Maguetta F	entaream combani

My Commission expires 6-1-41

Company or Operator

Address_____Box 900, Dallas, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET		FORMATION
0	20		Cellar	
20	45		Caliche	
20 4 5	248		Sand & Shells	
૧ ૦ 2 4 8	575		Red Rock	
575	730		Red Rock & Shells	Cemented 10 3/4" Csg at 827
7 3 0	915		Red Rock	w/ 220 sx cement & 7 Aquagel
915	960		Red Rock & Shells	n/ 1980 per demons or
960	16 43		Red Rock	31
360 16 43	1770		Anhydrite	
1770	3013		nhydrate & Salt	
3013	304 2		.nhydrite & Gyp	en de la companya de
3042	3156		Annydrite	
3156	31 59		Brkn Brown Lime	
315 9	3190		Anhydrite	
3190	3200		Broken Lime	
3200	52 81		Anhyd & Cyp	$(x_1, \dots, x_n) = (x_1, \dots, x_n) \in \mathcal{E}$
32 81	3654		inhydrite	gagarta kagara (ga ⊘ ara a ara
365 4	3672		Anhydrite & Gyp	
3 67 2	3709		\nhydrit8	44
3 70 9	3 790		inhydrite & Gyp	e eg transperting verstage en et al.
3 790	5836		inhydrite	the state of the s
383 6	3889		Anhydrite & Gyp	
3 88 9	3999		nhydrite	A Carlo
399 9	4027		Anhyd & Lime	A Section of the second section of the section of the second section of the section of t
4027	4063		nhyd	e i geografia e de la
4065	4069		Lime	en e
4069	4095		Anhydrite	graphic and the second
4095	4152		hhydrite & Cyp	$(x,y) = (x,y) \cdot (x,y$
4152	4179		Anhydrite	• •
4179	4355		inhydrite & Lime	Comented E* Csg at 4375' w/
4355	4395		Lime	220 ax cement & 7 aquagel
4395	4463		Gray Lime	
4465	44 68		Hard Brown Lime	
44 68	4476		Gray Lime	
4476	4484		Brkm Brown Lime	
4484	4530		Gray Lime	
4530	4531 .		Brown Lime	Oil odor
4531	4610		Gray Lime	•
4610	4617		Brown Lime	22" tubing 15" off bottom
4617	4642		∃rown & Gray Lime	Perf 791 off bottom
46 42 1			Total Depth	
			Deviation	·
			300 g Dog off	en generalen eta
			550 g deg off	
			800 l deg off	
			865 2 deg off	

925 2 deg off 1025 1 deg off 1250 1 deg off 1710 straight 2550 ½ deg off 3450 straight 4342 straight

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