

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. NA
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 54
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mobil Producing Tx. & N.M. Inc.*	
3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>17S</u> Range <u>34E</u> NMPM LEA County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4025 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU CMT SERV. SPOT A BALANCED PLUG OF 39 SX CMT FROM 1650-1550 ACROSS TOP OF SALT @ 1600 FT. DISPLACE TBG W/6 BBLs 10 PPG GELLED BRINE. PU TBG (400 FT AND WOC 8 HRS. TAG CMT PLUG TOP @ 1550. PU TBG TO 880 FT.
2. SPOT A BALANCED PLUG OF 43 SX CMT FROM 880-780 . DISPLACE TBG W/3 BBLs OF 10 PPG GELLED BRINE. PU TBG TO 50 FT.
3. SPOT 21 SX FROM 50 FT TO SURFACE. POH W/WS. WOC. MAKE SURE CMT IS TO TOP OF PIPE.
4. ND BOP. RD PU. CUT CSG 3' BELOW GROUND LEVEL. WELD A STEEL PLAT ON CSG STUB. ERECT P&A MARKER W/ WELL NAME AND PLUGGED DATE. FILL CELLAR AND CLEAN SURFACE LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. W. Dixon TITLE Engineering Technician DATE (915)
TYPE OR PRINT NAME J. W. DIXON TELEPHONE NO. 688-2452

(This space for State Use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: