

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
311 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02034

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Bridges State

1. Type of Well:

Oil ☐ Gas ☐ Other **Injector**

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

8. Well No.

56

9. Pool name or Wildcat

Vacuum; Grayburg-San Andres

4. Well Location

Unit Letter **I** : **1980** Feet From The **South** Line and **660** Feet From The **East** Line

Section **14** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4029'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. Move in and rig up well service unit. Kill well as needed.
2. Rig up BOP equipment.
3. Unseat packer and POH with tubing.
4. Rig up wireline unit and go in hole with CIBP and set at 4300', which is within 100' of the open hole zone. Dump bail no less than 35' of cement on top of plug. POH and rig down wireline unit.
5. Run in hole with tubing string to TOC. Circulate packer fluid
6. POH and lay down tubing leaving 1000' of kill string in wellbore.
7. Run Mechanical Integrity Test by pressuring the casing to 500 psi for no less than 30 minutes to demonstrate good casing integrity.
8. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard

TITLE Regulatory Specialist # 2914

DATE 11/30/2000

TYPE OR PRINT NAME Dolores O. Howard

TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: