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OBERATOR		

CONDITIONS OF APPROVAL, IF ANY

Form C-103 Supersedes Old C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSIONFICE O. C. C. Elective 14-65

DATE ____

U.S.G.S.		Åpr 25 8	3 49 AM 1	GG. indicate Typ	e of Leaue	
LAND OFFICE					; «» <u> </u>	
OPERATOR				5. Cire 7:1 5 0 B-1		
SUNDR	Y NOTICES AND REPORTS ON POSALS TO DESILE OR TO DESILE OR FLOR FOR SUCCION FOR SUC		OIR.			11
OIL GAS WELL X WELL	OTHER-			7. Unit Airees.	at leame	
2. Name of operator Socony Mobil Oil Company, Inc.		8. Former Lees State-Br	idges 5/70/e			
P. O. Box 633, Midland, Texas 79701			9. w 11 . 60			
4. Location of Well UNIT LETTER H . 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM			Andres Vacuum Gray-			
THE East LINE, SECTION	ч <u>14</u> томизнів <u>17</u> S	RANGE 34 E	NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 4033 DF		12. do inty Lea		<i>[]</i>		
is. Check A	Appropriate Box To Indicate N	Corusa of Varias Des	O.1	L		777.
NOTICE OF IN				er Data REPORT OF	:	
PERFORM PEMEDIAL WORK	PLUG AND 48ANDON	REMEDIAL WORK	\mathbf{x}	Alte	TING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.			AND ABANDONMENT	=
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND GEMENT U		. 25 4	a to anamout men,	
		OTHER Results		Water Frac	. 7	
OTHER						
17. Describe Emposed of Completed Op- work) SEE RULE 1103.	exitions (Clearly state all pertinent dete	l ails, and give pertinent date	s, including	estimated date of	starting any propos	ed
3/24/66	×					
Treated OH Zone from 4, rate 100 BPM @6,000 PSI	357' - 4,660' W/50,000	Gals. Gel Water	and 75,0	00 # Sand.	Injection	
	•	5				
ia. I hereby certify that the information s	shove is true and complete to the best	of my knowledge - 11 to 5				
and the information is		a my knowieuge and belief.				
SIGNED // CC.	tu ne	Authorized Agent		DATEADI	cil 20. 1966	
						=
APPROVED BY				DATE		