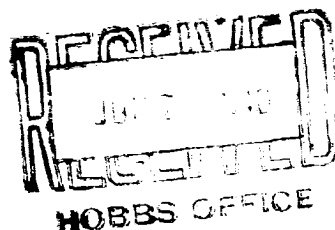


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 60 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company **Box 900, Dallas, Texas**
Company or Operator Address
State-Bridges Well No. **60** in **SE 1/4 NE 1/4** of Sec. **14** T. **17S**
Lease
R. **34E** N. M. P. M. **Vacuum** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **N 1/4 SE 1/4 NE 1/4**
If State land the oil and gas lease is No **B-1520** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
Drilling commenced **April 10,** 19 **40** Drilling was completed **May 6,** 19 **40**
Name of drilling contractor **Magnolia Petroleum Company** Address **Box 900, Dallas, Texas**
Elevation above sea level at top of casing **4033** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3115** to **3122** No. 4, from **4600** to **4610**
No. 2, from **4468** to **4474** No. 5, from **4612** to **4648**
No. 3, from **4580** to **4590** No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4				821				
7				4398				
2-1/2				4663				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug -Material _____ Length _____ Depth Set _____
Adapters -Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2 & 5"	80'		280 qts.	5-7-40	4580-4660	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **top** feet to **bottom** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **May 16,** 19**40**
The production of the first 24 hours was **253** barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Magnolia Petroleum Company Driller **F. R. Corbell, Sup't.** **DRILLER**
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th**

day of **June** 19 **40**

Kathleen Bullock
Notary Public

My Commission expires **6-1-41**

Dallas, Texas **May 29, 1940**

Name **Latha Smith**

Position **Clerk**

Representing **Magnolia Petroleum Company**
Company or Operator

Address **Box 900, Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Cellar		0	18
33	35	Caliche	
35	270	Sand & shells	10 3/4 csg at 818 w/ 250 & 7
270	600	Red bed	
600	1326	Red bed & red rock	
1326	1648	Red rock sand shells	
1648	1833	Anhy	
1833	2590	Anhy	
2590	2720	Salt & potash	
2720	2757	Anhy salt	
2757	2860	Anhy de potash	
2860	2860	Anhy salt Potash	
2860	2947	Anhy salt & GP	
2947	3115	Anhy GP	
3115	3222	Brown sand	showing oil
3222	3296	Anhy GP	
3296	3321	Anhy sdy shale	
3321	3360	Anhy & GP	3321-3360
3360	3379	Sand	
3379	4244	Anhy GP & lime	
4244	4339	Anhy & lime	
4339	4397	Lime	7" csg set 4357' w/ 250 & 7
4397	4443	Sand & lime	Deviation
4443	4468	Gray lime	820' 1 deg off
4468	4474	Brown lime	Oil 600 straight
4474	4513	Gray lime	1200' 2 deg off
4513	4553	Brown sand	Hard 1320' 1 deg off
4553	4580	Gray lime	1400' 1 deg off
4580	4590	Sand & lime	2225' straight
4590	4600	Gray lime	3190' stra
4600	4610	Brown sand & lime	3800' stra
4610	4612	Hd sand	4345' stra
4612	4648	Brown lime & sand	
4648	4660	Gray lime	2 1/2" tubing at 4640' pers 4554'
			Packer 4313'