I.	H0. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator Mobil Producing Texas Address 9 GreenWay Plaza, Sui Reason(s) for Itling (Check proper box) New We!! Becompletion	REQUEST AUTHORIZATION TO TRA & New Mexico Inc. te 2700, Houston, TX 77	Other (Please explain) To change Opera	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
	Change in Ownership	Casinghead Gas Conder	(Effective	Date: 1-1-1980)	
	Bridges St. WFL Con. Bt Location Unit Letter;198	y 61 Vacuum Gray		lor Fee State B-1520	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cill Mobil Pipe Line Co Name of Authorized Transporter of Cas Phillips Petroleum Co G If well produces oil or liquids, give location of tanks.	Inghead Gas XX or Payrogenium	Address (Give address to which approv Box 900 Dallas, TX Address (Give address to which approv eDrugty 1, 1992	75221 yed copy of this form is to be sent) Bartlesville, OK 74004	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cli-Bble.	Water - Bbis.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	·	; Bbis. Condensate/MMCF	Gravity of Condensate	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Commission have been complied w	eby certify that the rules and regulations of the Oil Conservation mission have been complied with and that the information given a is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION DEC 5 1979 Orig	
•	Contraction (Signa (Signa Authorized (Time October 31 (Day	Azent	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

well name or number, or transporter, or other such changes of owner, Separate Forms C-104 must be filed for each pool in multiply