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HOBBS OFFICE O. O. C. NEW MEXICO OIL CONSERVATION COMMISSION

JAN 4 1 40 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corp.	8. Form or Lease Name Bridger-State
3. Address of Operator P. O. Box #623, Midland, Texas	9. Well No. #61
4. Location of Well UNIT LETTER <u>T</u> <u>600</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Midland Tr. - SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Fracture zone to stimulate production</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4709' TD. CH zone (4350 - 4709').
11/30/66. NTPU X-Port Well Serv DD Unit. Pull rods and pump. Install BOP. Pull 2 1/2" tbg. Ran 11/4" DC + 3/2" tbg to 4680'. Rig up reverse unit. CO caveins at 4680' - 4706'. Ran 7" RTTS pkr on N-80 Tbg. Set pkr @ 4285'. BJ Serv SWF San Andres CH zone w/ 2500 Gals gelled SW + 20#/100 Ottawa sd in 5 stages using 50# crushed mothballs per stage; 2 gal/1000 Aquaness 6786 + 20#/1000 gals Silica flour + 350# Hi Temp controlled solubility phosphate. BDTP 4000#. TTP 4000-6000#. Rate 22.6 RPM. ISIP 4000. Job complete 4:00 PM 12/2/66.
12/7/66. Ran bit back to 4706. Ran RTTS pkr on 1 1/2" N-80 Tbg to 4285'. Pres to SWF. BJ Serv SWF CH zone w/75000 gals gelled SW using 150# crushed moth balls in 15 stages, 10# per stage + 110,000# 20/40 Ottawa sd, 20#/1000 gal Silica flour, 2 gal/1000 gal Aquaness 6786 + 1125# Hi Temp controlled solubility phosphate. BDTP 3200. TTP 4400 to 6300; rate 22.5 RPM. ISIP 4200, 10 min SIP 2800. Job completed 12/7/66. Ran bit back to 4706', Pulled tbg, DC & bit. Ran RTTS pkr on 1 1/2" N-80 tbg to 4285. Prep SWF. 12/8/66. BJ SWF CH zone w/75000 gal gelled SW using 150# crushed Moth balls in 15 stages, 10# per stage + 110,000# 20/40 Ottawa sd, 20#/1000 gal Silica flour, 2 gal/1000 gal Aquaness 6786 + 1125# Hi-Temp Controlled sol. Phosphate. BDTP 3200. TTP 4400 to 6300, rate 22.5 RPM. ISIP 4200, 10 min SIP 2800. Job compl. 10:30 AM 12/8/66

Prediction before treatment: 36 BOPD plus 93 RMPD. GOR = 2777/1
Prediction after treatment: 75 BOPD plus 140 RMPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1/3/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: