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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	
7. Unit Agreement Name	
8. Farm or Lease Name Bridges State	
9. Well No. 61	
10. Field and Pool, or Wildcat Vacuum (G-S/A)	
12. County LEA	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Mobil Oil Corporation	3. Address of Operator P.O. Box 633, Midland, Texas	4. Location of Well UNIT LETTER J, FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 14, TOWNSHIP 17S, RANGE 34E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4645' D.A.			12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Workover

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

L709 TP SA OH (L350-L709)

8/31/66 Move in DA&S Unit. Pull rods, pump & 2-7/8" Tbg. Sand jetted SA OH L623-43 for 24 Min w/lse water using 1/2# sand per gal. Rate 4.5 BPM @ 3000#. Jetted L606-16 for 12 Min; L594-28 for 6 min. Cleaned out to L633 by reverse circulation: C/O OH L633-92. Ran Guiberson pkr to 3995. Halliburton treated OH zone w/ 150 Gals. LP-53 mixed w/fr. wtr (4000 Gals total) PDTP 2100# Avg. Inj. rate 2 bbl/min. ISITP 2600 #/5 Min. S.I. TP 2500#. Job completed 5 P.M. 9/9/66. Ran rods & pump. Released DA&S 4:30 P.M. 9/11/66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Duncan</u>	TITLE <u>Authorized Agent</u>	DATE <u>9/14/66</u>
APPROVED BY _____	TITLE _____	DATE <u>SEP 14 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		